

NEWFIELD



August 30, 2005

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: 1-9-9-16, 5-9-9-16, 7-9-9-16, and 8-9-9-16. ✓

Dear Diana:

Enclosed find APD's on the above referenced wells. The proposed 8-9-9-16 location is also an Exception Location. Our Land Department has been notified and will send you the required Exception Location Letter. If you have any questions, feel free to give either Shon Mckinnon or myself a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED
OCT 05 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.
UTU-65207

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
South Wells Draw

8. Lease Name and Well No.
South Wells Draw Federal 7-9-9-16

9. API Well No.
43-013-32917

10. Field and Pool, or Exploratory
Monument Butte

11. Sec., T., R., M., or Blk. and Survey or Area
SW/NE Sec. 9, T9S R16E

12. County or Parish
Duchesne

13. State
UT

1a. Type of Work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator
Newfield Production Company

3a. Address
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface SW/NE 1919' FNL 2177' FEL 574897X 40.047316
At proposed prod. zone 4433168Y -110.121994

14. Distance in miles and direction from nearest town or post office*
Approximatley 15.6 miles southwest of Myton, Utah

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any) Approx. 463' f/lse, 463' f/unit

16. No. of Acres in lease
280.00

17. Spacing Unit dedicated to this well
40 Acres

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. Approx. 1657'

19. Proposed Depth
6210'

20. BLM/BIA Bond No. on file
UT0056

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5795' GL

22. Approximate date work will start*
1st Quarter 2006

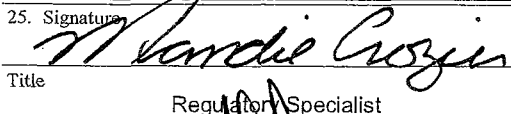
23. Estimated duration
Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

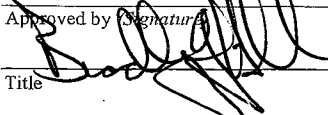
1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Title
Regulatory Specialist

Name (Printed/Typed)
Mandie Crozier

Date
9/30/05

Approved by Signature

Title
Environmental Scientist III

Name (Printed/Typed)
BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III

Date
10-18-05

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Federal Approval of this
Action Is Necessary

RECEIVED

OCT 05 2005

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY

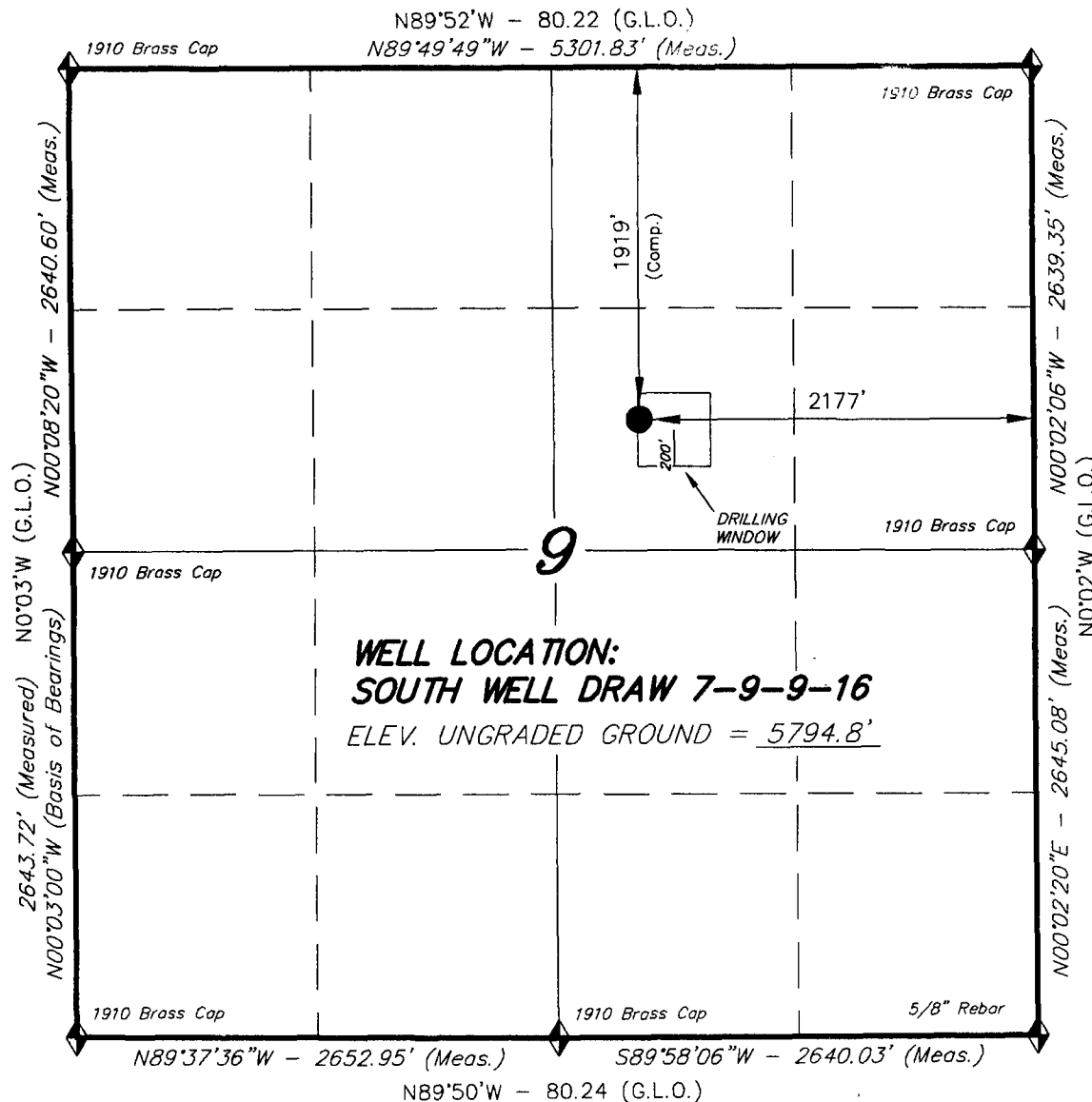
The Proposed Well head bears
N71°32'47"W 2295.70' from the East
1/4 Corner East 1/4 of Section 9.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377

STACY W. STEWART
REGISTERED LAND SURVEYOR
REGISTRATION No. 10837
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. — VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: C.M.
DATE: 9-12-05	DRAWN BY: F.T.M.
NOTES:	FILE #



 = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SE)

NEWFIELD PRODUCTION COMPANY
SOUTH WELLS DRAW FEDERAL #7-9-9-16
SW/NE SECTION 9, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 2635'
Green River	2635'
Wasatch	6210'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 2635' - 6210' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**NEWFIELD PRODUCTION COMPANY
SOUTH WELLS DRAW FEDERAL #7-9-9-16
SW/NE SECTION 9, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site South Wells Draw Federal #7-9-9-16 located in the SW 1/4 NE 1/4 Section 9, T9S, R16E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 10.9 miles \pm to it's junction with an existing dirt road to the southeast; proceed southeasterly - 0.4 miles \pm to it's junction with an existing road to the northeast; proceed in a northeasterly direction - 2.7 miles \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

All permanent surfaces equipment will be painted Carlsbad Canyon.
Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

See attached Location Layout Diagram.

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. AERC Report #1598, 7/21/98. Paleontological Resource Survey prepared by, Wade E. Miller, 6/29/05. See attached report cover pages, Exhibit "D".

For the South Wells Draw Federal #7-9-9-16 Newfield Production Company requests 100' of disturbed area be granted in Lease UTU-65207 to allow for construction of the proposed access road. **Refer to Topographic Map "B".** The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 370' of disturbed area be granted in Lease UTU-65207 to allow for construction of the proposed gas lines. It is proposed that the disturbed area will be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Newfield Production Company requests 370' of disturbed area be granted in Lease UTU-65207 to allow for construction of the proposed water lines. It is proposed that the disturbed area will be 50' wide to allow for construction of a buried 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species
None.

Reserve Pit Liner

A 12 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Crested Wheatgrass	<i>Agropyron Cristatum</i>	4 lbs/acre
Needle and Threadgrass	<i>Stipa Comata</i>	4 lbs/acre
Scarlet Globemallow	<i>Sphaeralcea Conccinea</i>	3 lbs/acre
Fringed Sagebrush	<i>Artemisia Frigida</i>	1 lbs/acre

Details of the On-Site Inspection

The proposed South Wells Draw Federal #7-9-9-16 was on-sited on 7/12/05. The following were present; Shon Mckinnon (Newfeild Production), Melissa Hawk (Bureau of Land Management), and Amy Torres (Bureau of Landmanagement). Weather conditions were clear and ground cover was 100% open.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Shon Mckinnon
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #7-9-9-16 SW/NE Section 9, Township 9S, Range 16E: Lease UTU-65207 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

9/30/05

Date

Mandie Crozier

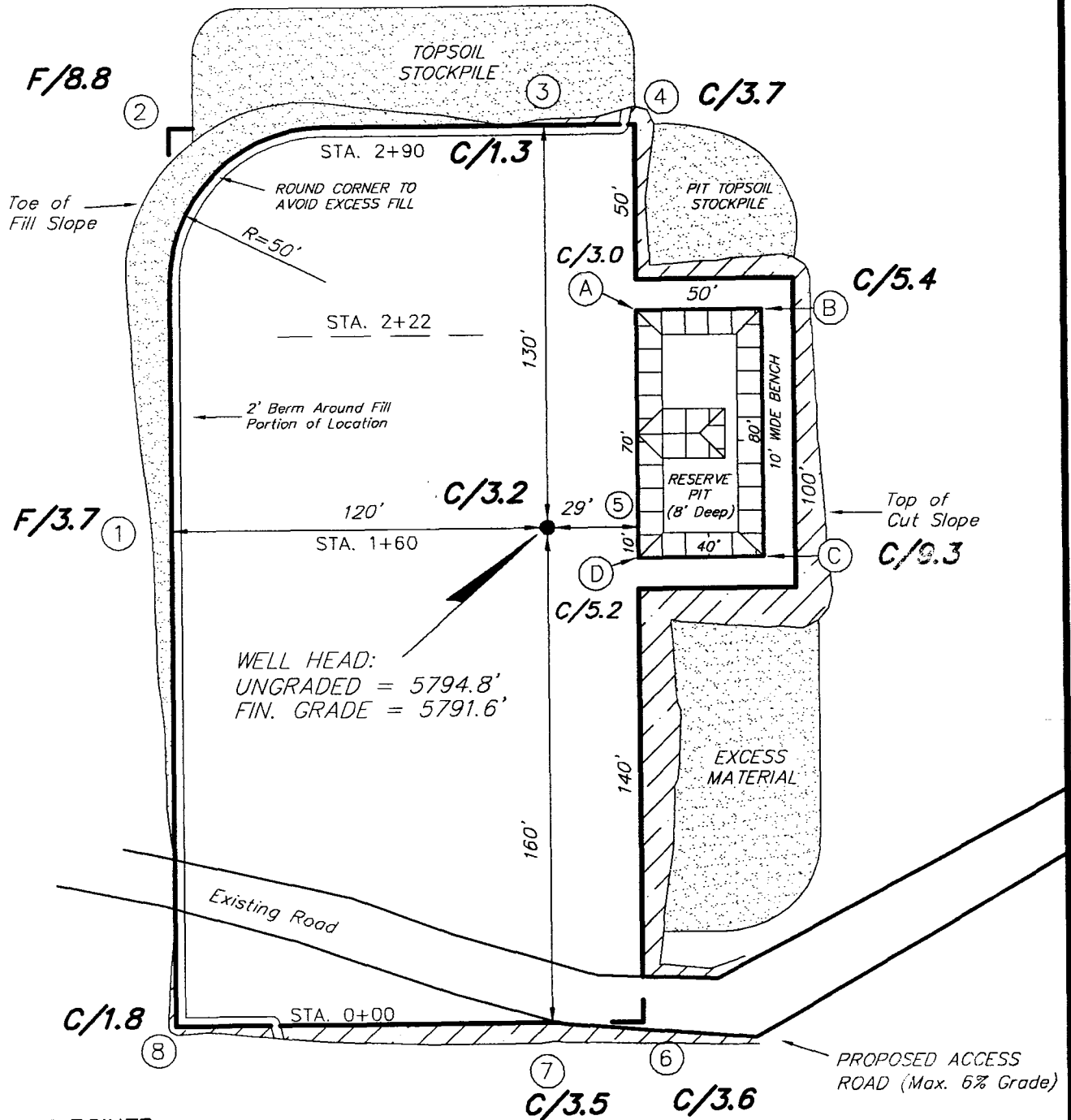
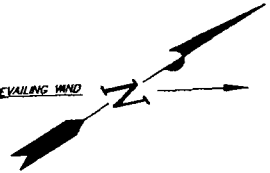
Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

SOUTH WELL DRAW 7-9-9-16

Section 9, T9S, R16E, S.L.B.&M.

PREVAILING WIND



REFERENCE POINTS

180' NORTHWESTERLY = 5792.1'
 230' NORTHWESTERLY = 5792.0'
 170' SOUTHWESTERLY = 5785.1'
 220' SOUTHWESTERLY = 5787.6'

SURVEYED BY: C.M.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

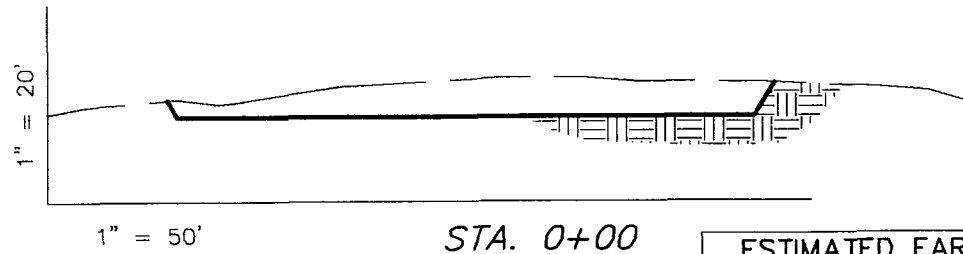
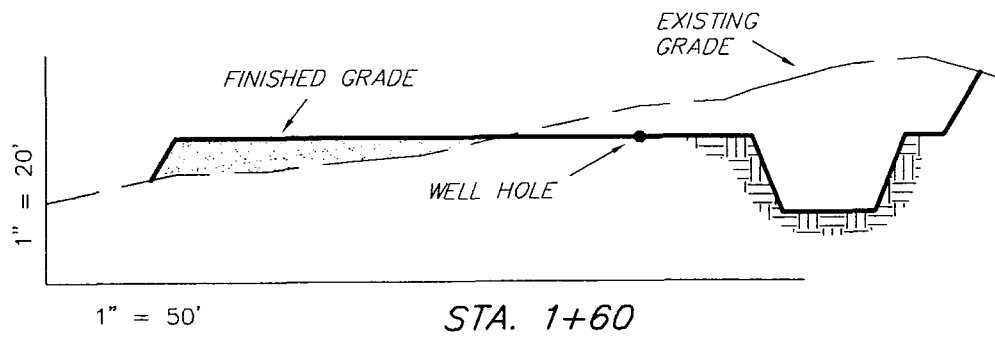
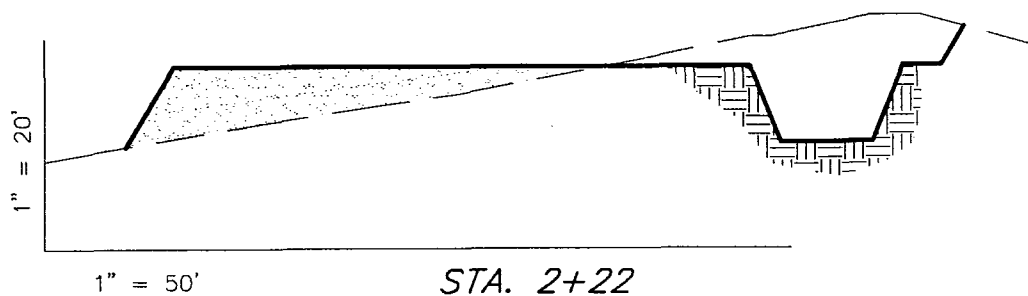
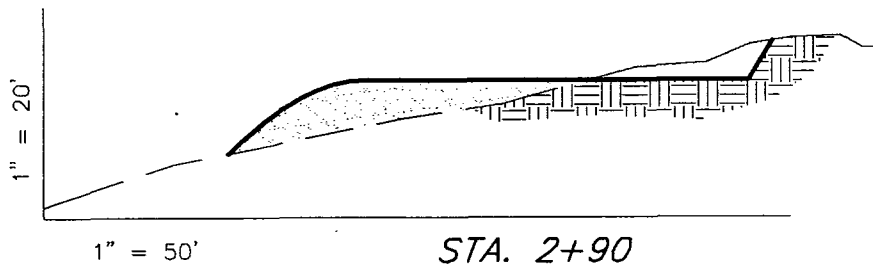
DATE: 9-12-05

Tri State
 Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

(435) 781-2501

NEWFIELD PRODUCTION COMPANY
CROSS SECTIONS
SOUTH WELL DRAW 7-9-9-16



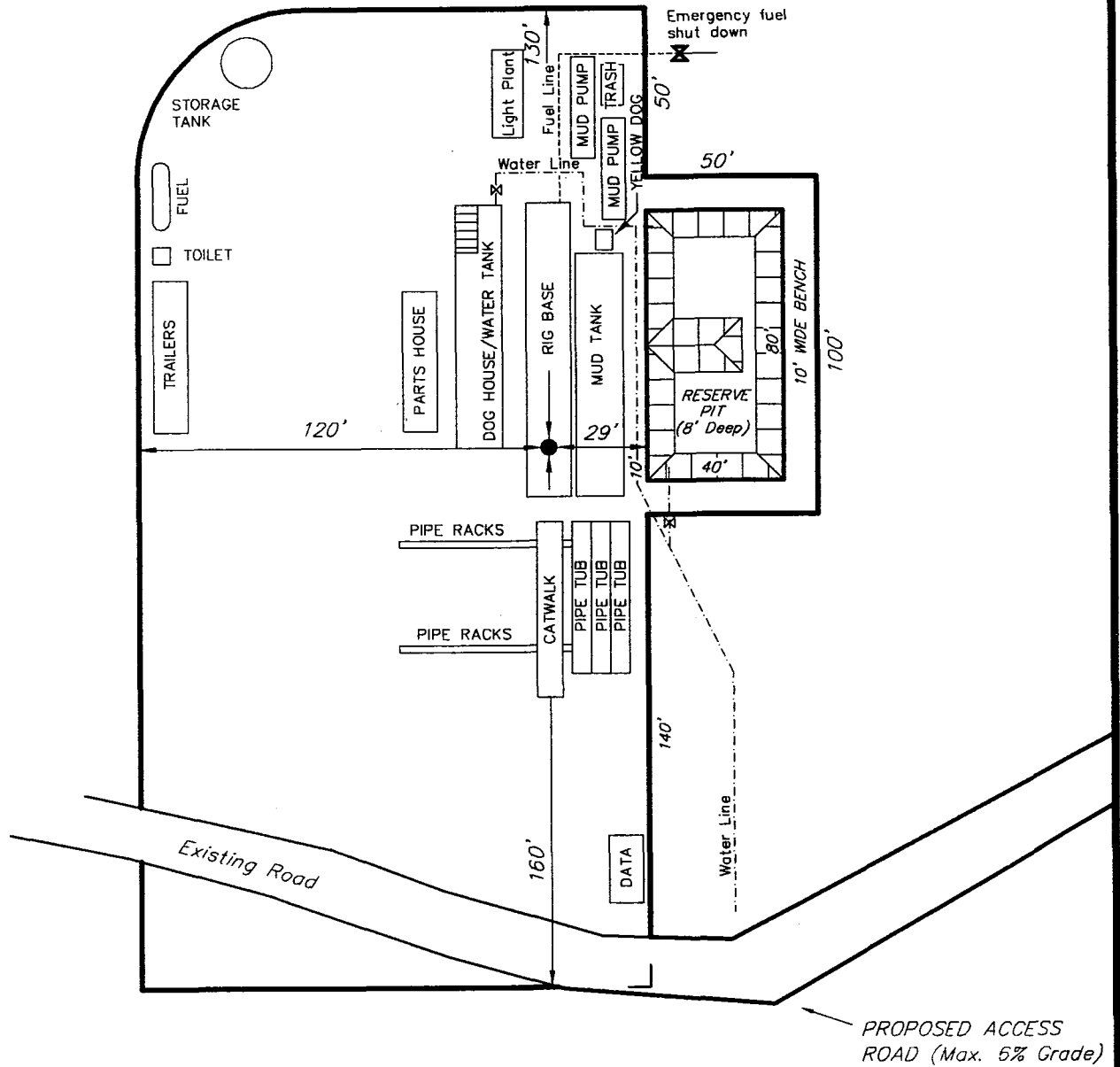
NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	2,880	2,880	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	3,520	2,880	1,010	640

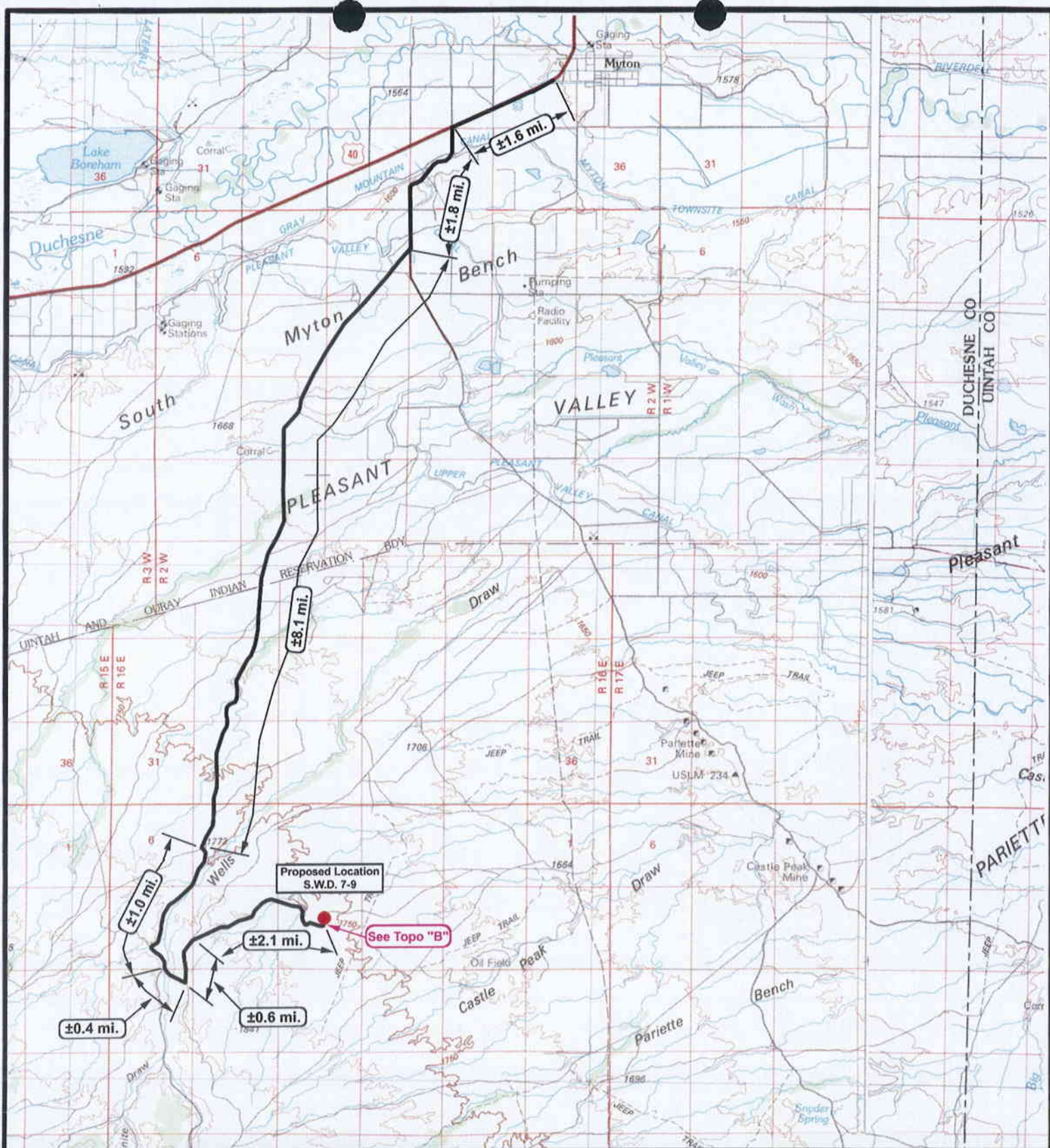
SURVEYED BY: C.M.	SCALE: 1" = 50'
DRAWN BY: F.T.M.	DATE: 9-12-05

Tri State
Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY
TYPICAL RIG LAYOUT
SOUTH WELL DRAW 7-9-9-16



SURVEYED BY: C.M.	SCALE: 1" = 50'	Tri State Land Surveying, Inc. 180 NORTH VERNAL AVE. VERNAL, UTAH 84078 (435) 781-2501
DRAWN BY: F.T.M.	DATE: 9-12-05	



NEWFIELD
Exploration Company

South Wells Draw 7-9-9-16
SEC. 9, T9S, R16E, S.L.B.&M.

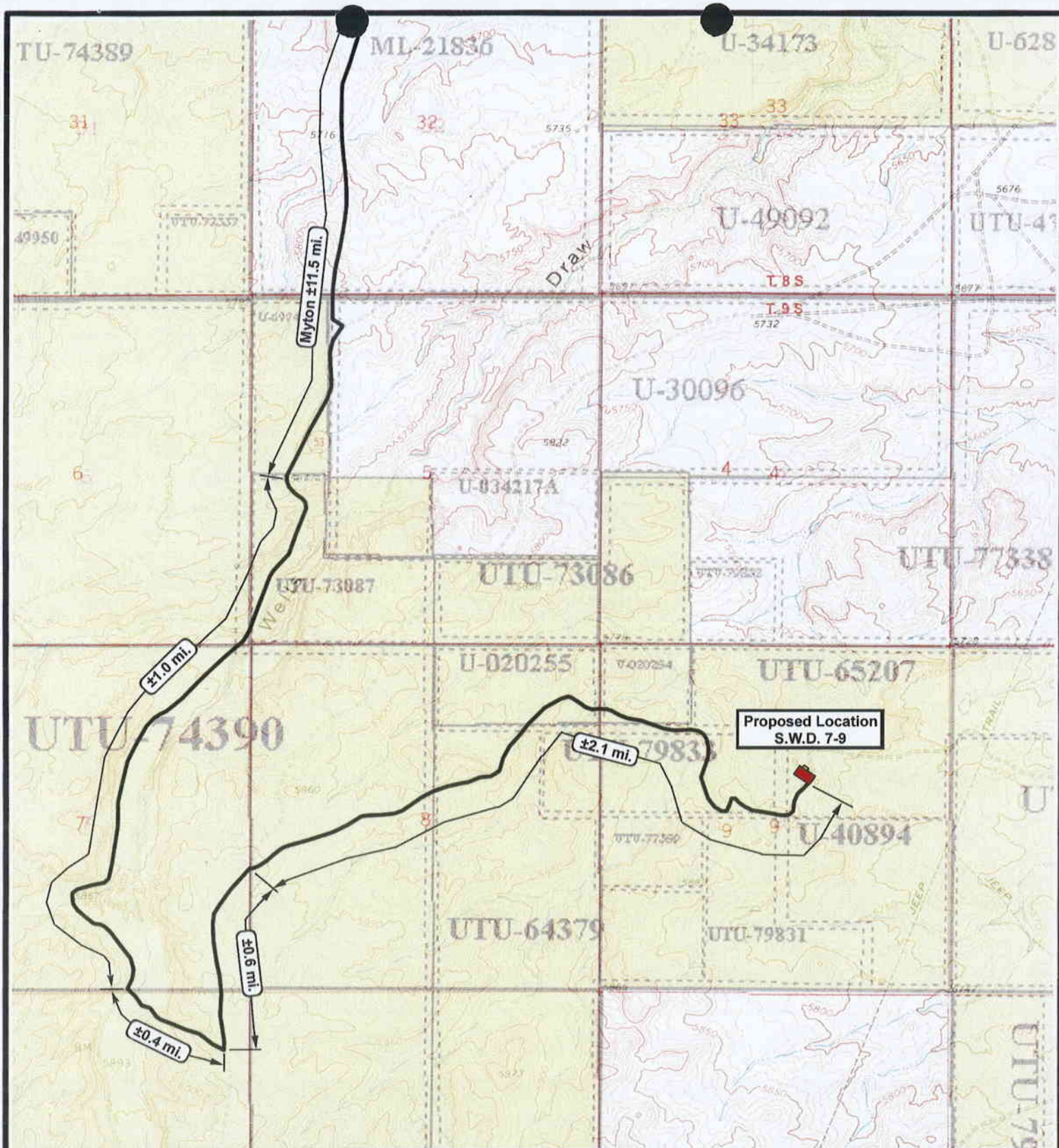
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078


SCALE: 1 = 100,000
DRAWN BY: mw
DATE: 09-13-2005

Legend

Existing Road
Proposed Access

TOPOGRAPHIC MAP
"A"





NEWFIELD
Exploration Company

South Wells Draw 7-9-9-16
SEC. 9, T9S, R16E, S.L.B.&M.

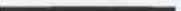





Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 09-13-2005

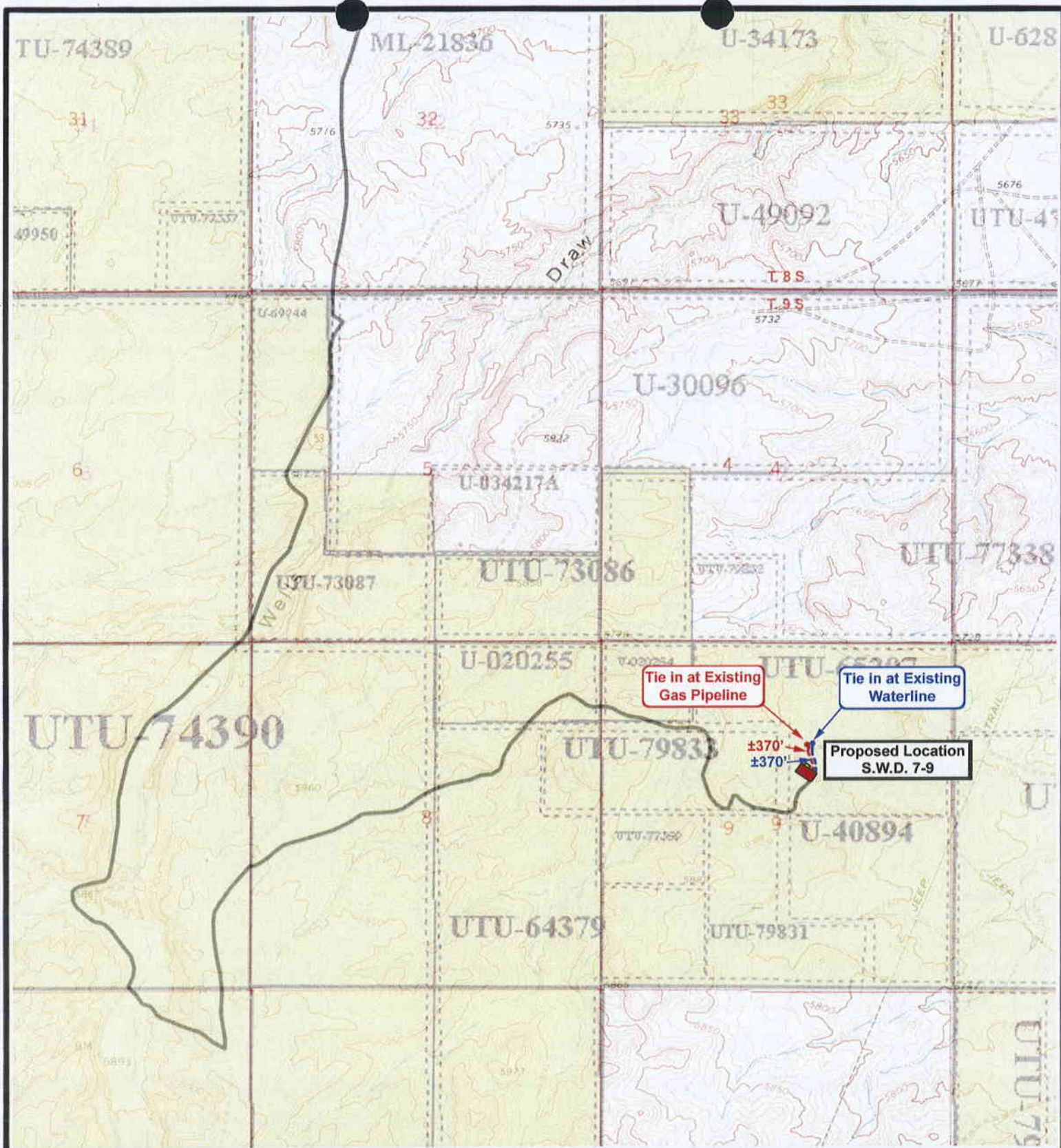
Legend

 Existing Road

 Proposed Access

TOPOGRAPHIC MAP

"B"



NEWFIELD
Exploration Company

South Wells Draw 7-9-9-16
SEC. 9, T9S, R16E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

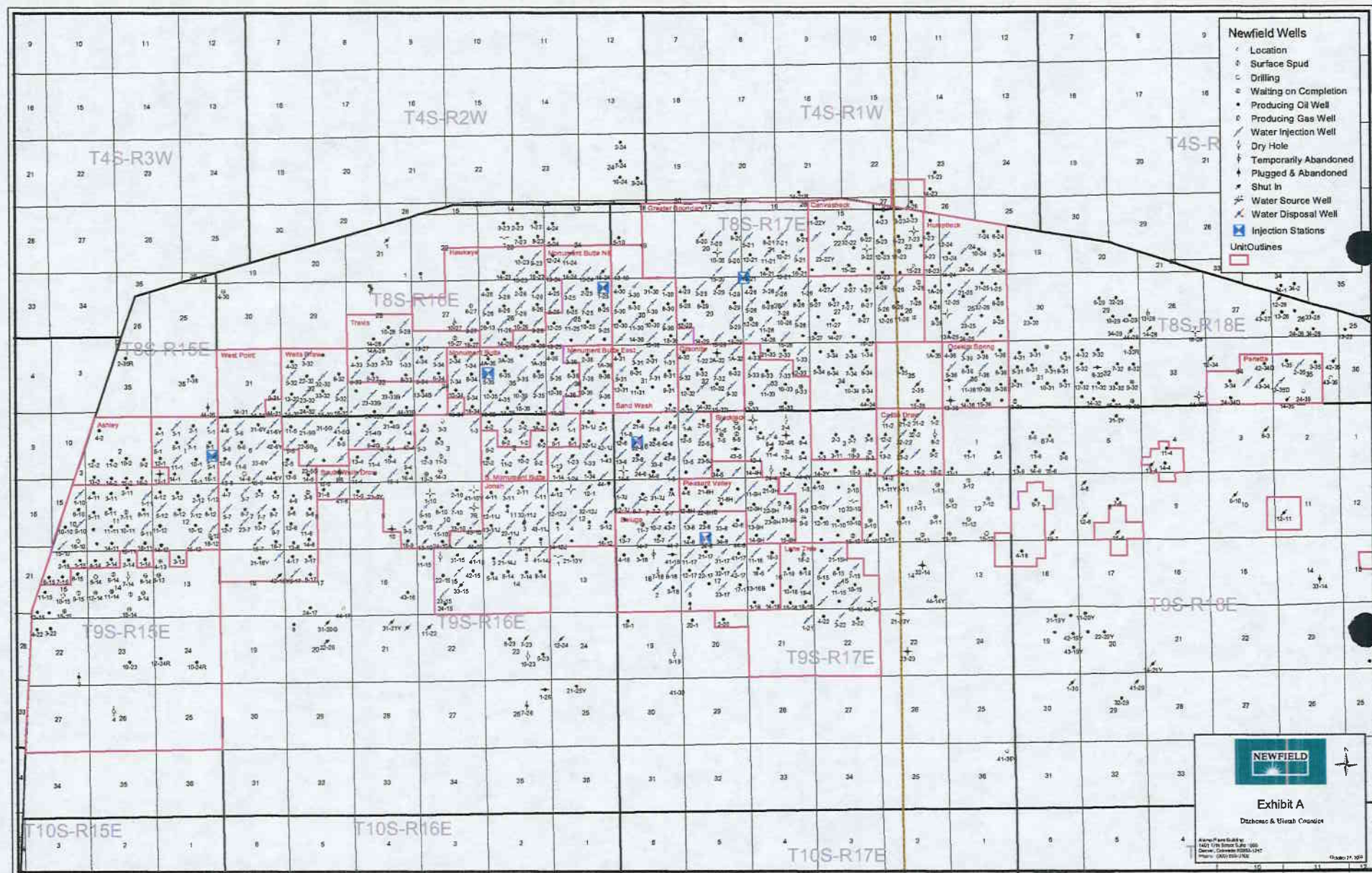
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DRAWN BY: mw
DATE: 09-13-2005

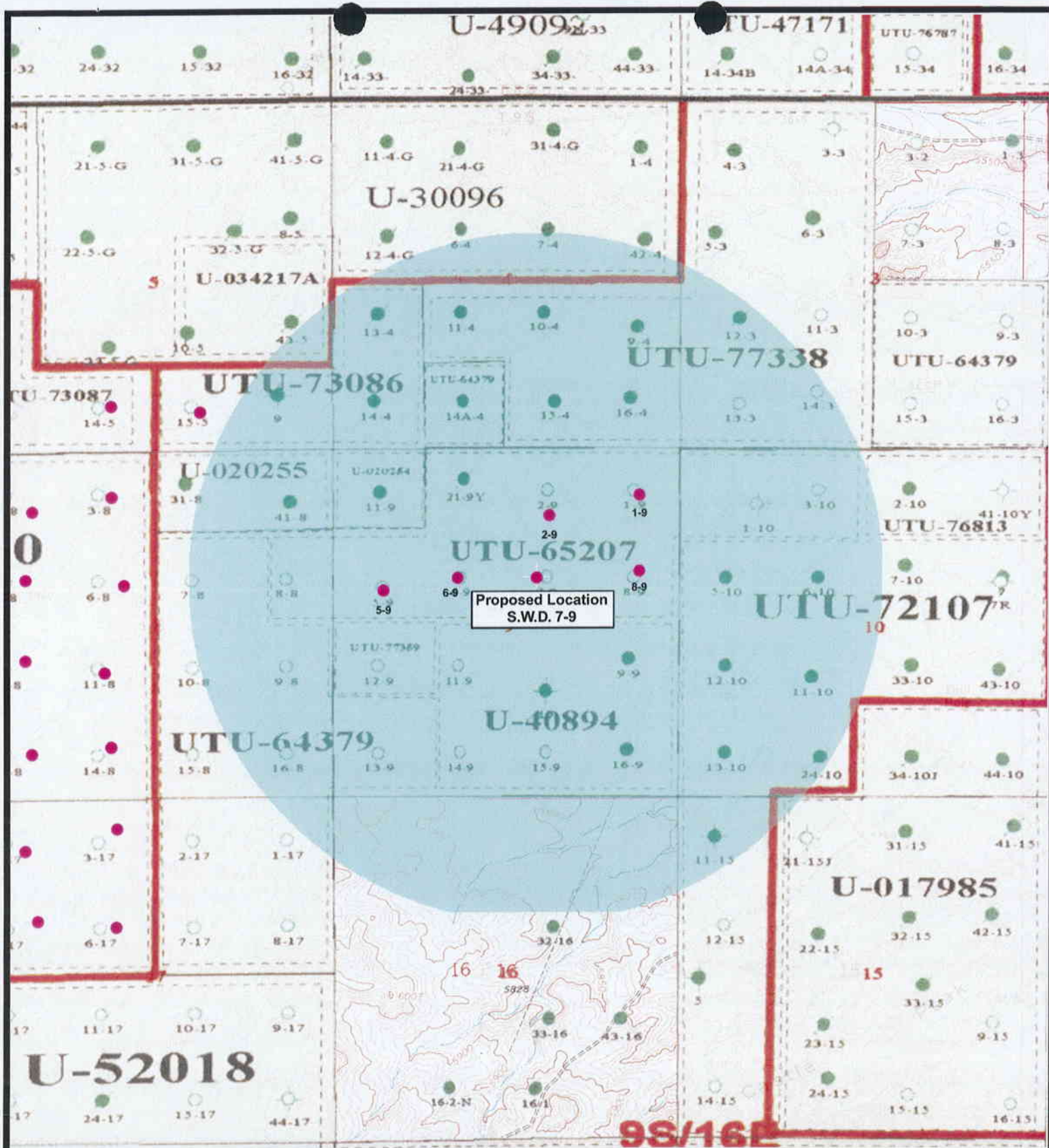
Legend

- Roads
- - - Proposed Gas Line
- - - Proposed Water Line

TOPOGRAPHIC MAP

"C"





NEWFIELD
Exploration Company

South Wells Draw 7-9-9-16
SEC. 9, T9S, R16E, S.L.B.&M.

Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: mw
DATE: 09-13-2005

Legend

Well Locations
One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

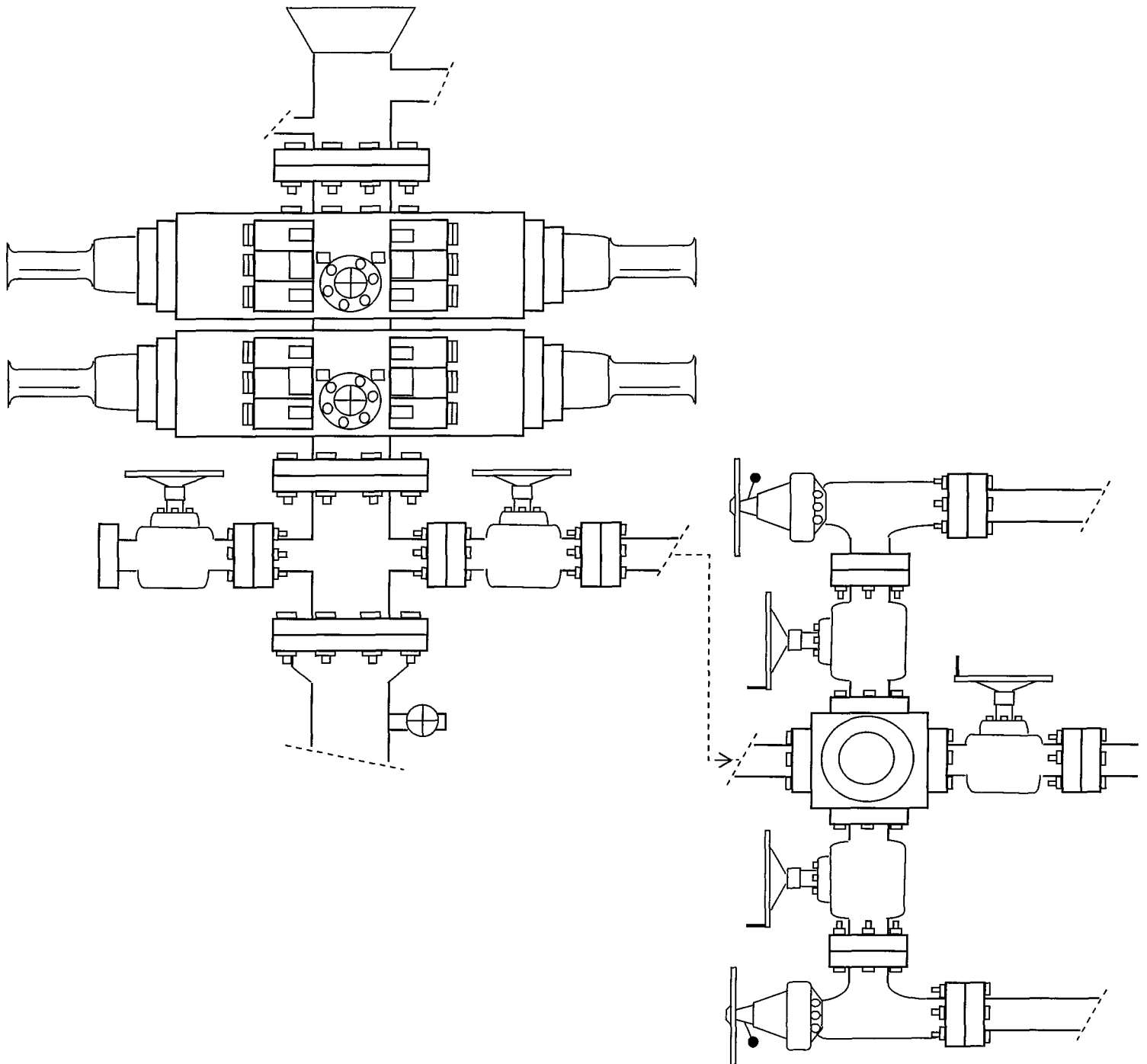


EXHIBIT C

CULTURAL RESOURCE EVALUATION OF VARIOUS LARGE TRACTS IN THE WELLS DRAW TO PARIETTE BENCH LOCALITY IN DUCHESNE & UINTAH COUNTIES, UTAH

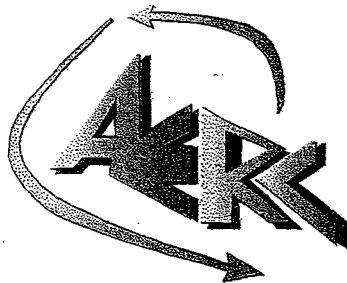
Report Prepared for Inland Resources, Inc.

Department of Interior Permit No.: UT-98-54937

Utah State Project No.: UT-98-AF-0164bs

AERC Project 1598 (IPC98-4)

Author of the Report:
E. Richard Hauck, Ph.D



ARCHEOLOGICAL-ENVIRONMENTAL RESEARCH CORPORATION

181 North 200 West, Suite 5 -- Bountiful, Utah 84010

P.O. Box 853, Bountiful, Utah 84011

Phone: (801) 292-7061, 292-9668 FAX: (801) 292-0614

E-mail: ari@xmission.com Web page: www.ari-aerc.org

July 21, 1998

NEWFIELD PRODUCTION COMPANY

**PALEONTOLOGICAL FIELD SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE COUNTY, UTAH**

Section 22, T 9 S, R 17 E [entire section excluding the NW 1/4, NE 1/4;
NE 1/4 and NW 1/4, NW 1/4]; NE 1/4, Section 9, T 9 S, R 16 E;
NE 1/4, NE 1/4, Section 10, T 9 S, R 17 E

REPORT OF SURVEY

Prepared for:

Newfield Production Company

Prepared by:

Wade E. Miller
Consulting Paleontologist
June 29, 2005

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/05/2005

API NO. ASSIGNED: 43-013-32917

WELL NAME: S WELLS DRAW FED 7-9-9-16

OPERATOR: NEWFIELD PRODUCTION (N2695)

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SWNE 09 090S 160E

SURFACE: 1919 FNL 2177 FEL

BOTTOM: 1919 FNL 2177 FEL

DUCHESNE

MONUMENT BUTTE (105)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-65207

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.04732

LONGITUDE: -110.1220

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UT0056)
N Potash (Y/N)
N Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. MUNICIPAL)
N RDCC Review (Y/N)
(Date: _____)
NA Fee Surf Agreement (Y/N)
NA Intent to Commingle (Y/N)

LOCATION AND SITING:

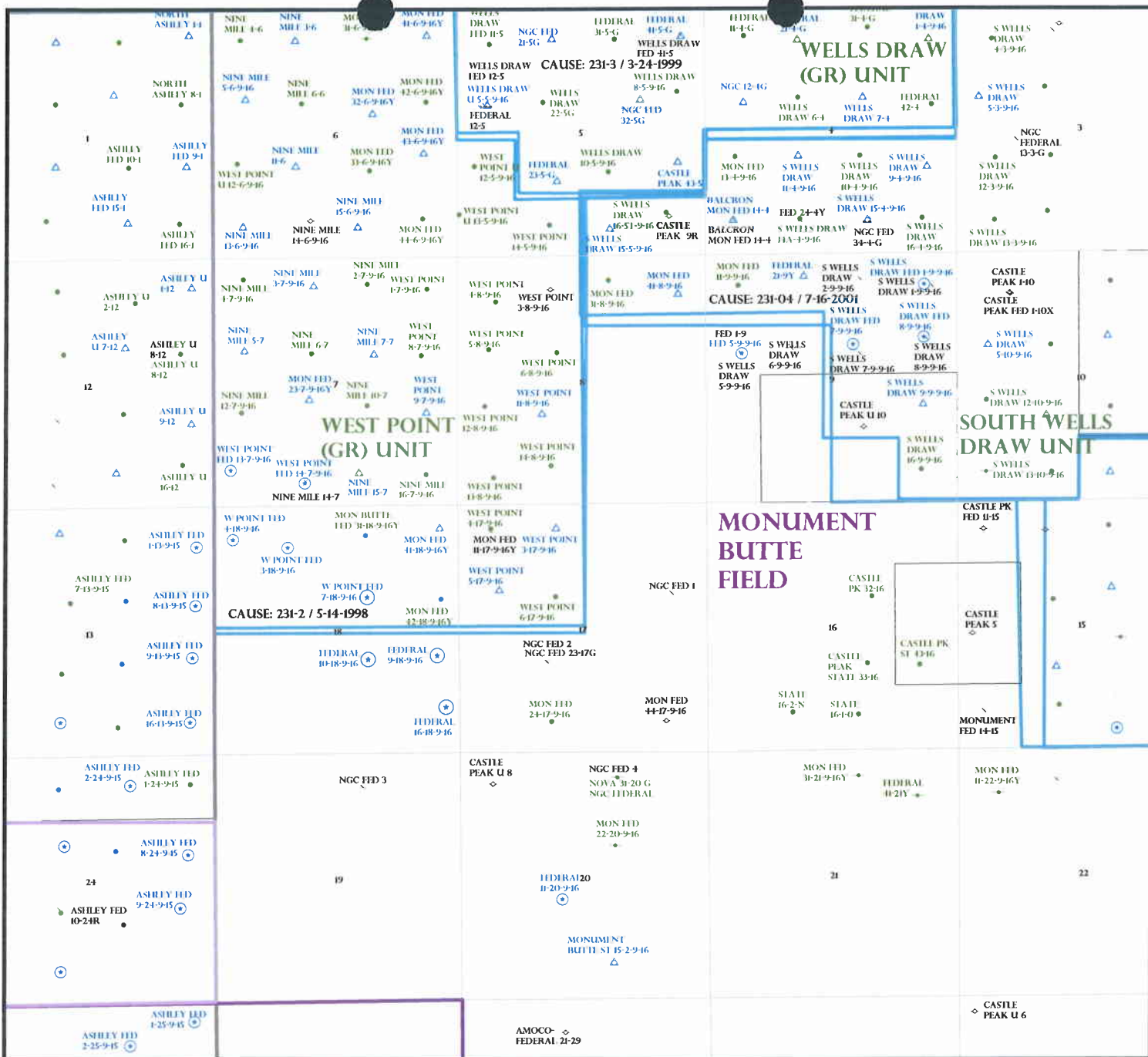
____ R649-2-3.
Unit SOUTH WELLS DRAW (GR)
____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
____ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 231-04
Eff Date: 7-16-01
Siting: Suspends from Siting
____ R649-3-11. Directional Drill

COMMENTS:

See Separate File

STIPULATIONS:

1 Federal Approval



OPERATOR: NEWFIELD PROD CO (N2695)

SEC: 9 T. 9S R. 16E

FIELD: MONUMENT BUTTE (105)

COUNTY: DUCHESNE

CAUSE: 231-04 / 7-16-2001

Field Status

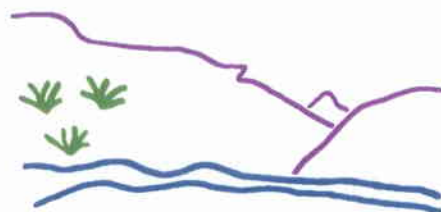
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHEMAL
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 11-OCTOBER-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

October 13, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development South Wells Draw Unit, Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the South Wells Draw Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Green River)

43-013-32915	S Wells Draw Fed 1-9-9-16 Sec 9 T09S R16E 0654 FNL 0659 FEL	
43-013-32917	S Wells Draw Fed 7-9-9-16 Sec 9 T09S R16E 1919 FNL 2177 FEL	
43-013-32918	S Wells Draw Fed 8-9-9-16 Sec 9 T09S R16E 1773 FNL 0666 FEL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File – South Wells Draw Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 18, 2005

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: South Wells Draw Federal 7-9-9-16 Well, 1919' FNL, 2177' FEL, SW NE,
Sec. 9, T. 9 South, R. 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32917.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Newfield Production Company
Well Name & Number South Wells Draw Federal 7-9-9-16
API Number: 43-013-32917
Lease: UTU-65207

Location: SW NE Sec. 9 T. 9 South R. 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-65207

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

SOUTH WELLS DRAW

8. Well Name and No.

S WELLS DRAW FED. 7-9-9-16

9. API Well No.

43-013-32917

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1919 FNL 2177 FEL SW/NE Section 9, T9S R16E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Permit Extension**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

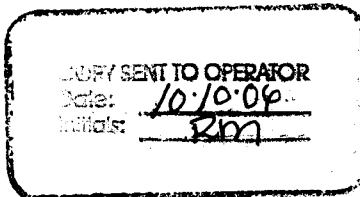
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Newfield Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 10/18/05 (expiration 10/18/06).

This APD has not been approved yet by the BLM.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-05-06
By: [Signature]



14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier
Mandie Crozier

Title

Regulatory Specialist

Date

9/29/2006

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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OCT 03 2006

DIV. OF OIL, GAS & MINING

RESET

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-32917
Well Name: South Wells Draw Federal 7-9-9-16
Location: SW/NE Section 9, T9S R16E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 10/18/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒ NA

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

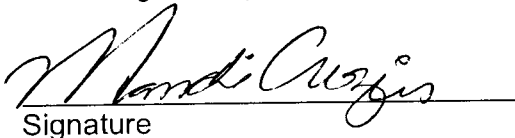
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

9/29/2006
Date

Title: Regulatory Specialist

Representing: Newfield Production Company

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DIV. OF OIL, GAS & MINING

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OCT 05 2005

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
BLM VERNAL, UTAH

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-65207
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. South Wells Draw
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. South Wells Draw Federal 7-9-9-16
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43.013.32917
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SW/NE 1919' FNL 2177' FEL At proposed prod. zone		10. Field and Pool, or Exploratory Monument Butte
14. Distance in miles and direction from nearest town or post office* Approximatley 15.6 miles southwest of Myton, Utah		11. Sec., T., R., M., or Blk. and Survey or Area SW/NE Sec. 9, T9S R16E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 463' f/lse, 463' f/unit	16. No. of Acres in lease 280.00	12. County or Parish Duchesne
17. Spacing Unit dedicated to this well 40 Acres	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1657'	19. Proposed Depth 6210'	20. BLM/BIA Bond No. on file UT0056
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5795' GL	22. Approximate date work will start* 1st Quarter 2006	23. Estimated duration Approximately seven (7) days from spurt to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 9/30/05
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) J. Kewels	Date 4-12-2007
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

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APR 24 2007

UD06M

DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

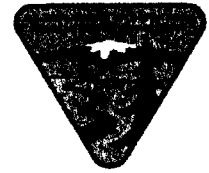
CONDITIONS OF APPROVAL ATTACHED

07BM4643A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company Location: SWNE, Sec 9, T9S, R16E
Well No: South Wells Draw Federal 7-9-9-16 Lease No: UTU-65207
API No: 43-013-32917 Agreement: South Wells Draw Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	435-781-4490	435-828-4470
Petroleum Engineer:	Michael Lee	435-781-4432	435-828-7875
Petroleum Engineer:	James Ashley	435-781-4470	435-828-7874
Petroleum Engineer:	Ryan Angus	435-781-4430	435-828-7368
Supervisory Petroleum Technician:	Jamie Sparger	435-781-4502	435-828-3913
NRS/Enviro Scientist:	Paul Buhler	435-781-4475	435-828-4029
NRS/Enviro Scientist:	Karl Wright	435-781-4484	
NRS/Enviro Scientist:	Holly Villa	435-781-4404	
NRS/Enviro Scientist:	Melissa Hawk	435-781-4476	435-828-7381
NRS/Enviro Scientist:	Chuck MacDonald	435-781-4441	
NRS/Enviro Scientist:	Jannice Cutler	435-781-3400	
NRS/Enviro Scientist:	Michael Cutler	435-781-3401	
NRS/Enviro Scientist:	Anna Figueroa	435-781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	435-781-3402	
NRS/Enviro Scientist:	Darren Williams	435-781-4447	
NRS/Enviro Scientist:	Nathan Packer	435-781-3405	

Fax: 435-781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify NRS/Enviro Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify NRS/Enviro Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings
BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to initiating pressure tests
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

General Surface COAs

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer AO. A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

Specific Surface COAs

- Lands in this lease have been identified as containing Golden eagle habitat. Modifications to the Surface Use Plan of Operations may be required in order to protect the Golden eagle and/or habitat from surface disturbing activities in accordance with Section 6 of the lease terms, Endangered Species Act, and 43 CFR 3101.1-2.
- All applicable local, state, and/or federal laws, regulations, and/or statutes will be complied with.
- All traffic related to this action will be restricted to approved routes. Cross-country vehicle travel will not be allowed.
- No vehicle travel, construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support vehicles and/or construction equipment. If such equipment creates ruts in excess of three inches deep, the soil shall be deemed too wet to adequately support construction equipment.
- The access road will be crowned and ditched. Flat-bladed roads are not allowed.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches or etc. will be needed to control the erosion.
- Low-water crossings will be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Pipelines will be buried at all major drainage crossings.
- Prevent fill and stock piles from entering drainages.
- The reserve pit will be lined with a 12 ml or greater liner and felt prior to spudding.
- The liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.
- When the reserve pit contains fluids or toxic substances, the operator must ensure animals do not ingest or become entrapped in pit fluids.

- If Uinta Basin hookless cactus or other special status plants are found, construction will cease and the AO will be notified to determine the appropriate mitigation.
- The interim seed mix for this location shall be:

Crested Wheat grass	(<i>Agropyron cristatum</i>)	4 lbs/acre
Needle and Thread grass	(<i>Stipa comata</i>):	4 lbs/acre
Scarlet Globemallow	(<i>Sphaeralcea coccinea</i>):	3 lbs/acre
Fringed Sagebrush	(<i>Artemisia frigida</i>)	1 lb/acre

- All pounds are in pure live seed.
 - Rates are set for drill seeding; double the rate if broadcasting.
 - Reseeding may be required if initial seeding is not successful.
- The operator will be responsible for treatment and control of invasive and noxious weeds.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural topology, topsoil shall be respread , and the entire location shall be seeded with a seed mix recommended by the AO (preferably of native origin). Seed application will follow all guidelines in the interim seed mix bullet statement above. If reclamation seeding should take place using the broadcast method, the seed at a minimum will be walked into the soil with a dozer immediately after the seeding is completed.
- The authorized officer may prohibit surface disturbing activities during severe winter conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- The authorized officer may prohibit surface disturbing activities during wet or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- All well facilities not regulated by OSHA will be painted Carlsbad Canyon.
- All boulders with a length or diameter greater than 3 feet, that are found showing at the surface, will be stockpiled for use during final reclamation.
- Notify the Authorized Officer 48 hours prior to surface disturbing activities.

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- None

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment BOPE shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources such as Gilsonite, tar sands, oil shale, trona, etc. to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth from KB or GL of encounter, vertical footage of the encounter and, the name of the person making the report along with a telephone number should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log CBL will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" Oil and Gas Operations Report OGOR starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 303 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location $\frac{1}{4}$ Sec., Twn, Rng, and P.M..
 - Date well was placed in a producing status date of first production for which royalty will be paid.
 - The nature of the well's production, i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons.
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees NTL 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events fires, accidents, blowouts, spills, discharges as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" BLM Form 3160-4 shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data

obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples cuttings, fluid, and/or gas shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" Form BLM 3160-5 must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: S WELLS DRAW FED 7-9-9-16

Api No: 43-013-32917 Lease Type: FEDERAL

Section 09 Township 09S Range 16E County DUCHESNE

Drilling Contractor NDSI RIG # NS#1

SPUDDED:

Date 05/03/07

Time 8:30 AM

How DRY

Drilling will Commence: _____

Reported by JIM

Telephone # (435) 823-2072

Date 05/03/07 Signed CHD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MAYTON, UT 84052

OPERATOR ACCT. NO. N2885

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	13269	4301332917	S WELLS DRW 7-9-9-16	SWNE	9	9S	16E	DUCHESNE	5/3/2007	5/10/07
WELL 1 COMMENTS: GRPV											
A	99999	16094	4301333102	FEDERAL 12-19-9-16	NWSW	19	9S	16E	DUCHESNE	5/5/2007	5/10/07
WELL 2 COMMENTS: GRPV											
WELL 5 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - free (populate in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED
MAY 10 2007

DIV. OF OIL, GAS & MINING

Signature: Jentri Park
Production Clerk: April 18, 2007
Date:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 15 2007

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1919 FNL 2177 FEL

SWNE Section 9 T9S R16E

5. Lease Serial No.

USA UTU-65207

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

S WELLS DRAW UNIT

8. Well Name and No.

SOUTH WELLS DRAW 7-9-9-16

9. API Well No.

4301332917

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 5/03/07 MIRU NDSI NS # 1. Spud well @ 8:30 am. Drill 320' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 314.21 KB. On 5/04/07 cement with 160 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cfl sk yeild. Returned 6 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Jim Smith

Signature

Title

Drilling Foreman

Date

05/07/2007

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 314.21

LAST CASING 8 5/8" set @ 314.21
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 320' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR **Newfield Production Company**
 WELL SWD **Federal** 7-9-16
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # NDSI NS # 1

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Shoe Joint 42.34'					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	302.36
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			304.21
TOTAL LENGTH OF STRING		304.21	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			314.21
TOTAL		302.36	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		302.36	7				
TIMING		1ST STAGE					
BEGIN RUN CSG.		Spud	4/28/2007	8:00 AM	GOOD CIRC THRU JOB <u>YES</u>		
CSG. IN HOLE			4/28/2007	9:00 AM	Bbls CMT CIRC TO SURFACE <u>6</u>		
BEGIN CIRC			5/4/2007	2:19 PM	RECIPROCATED PIPE FOR _____		
BEGIN PUMP CMT			5/4/2007	2:35 PM			
BEGIN DSPL. CMT			5/4/2007	2:48 PM	BUMPED PLUG TO <u>160 PSI</u>		
PLUG DOWN			5/4/2007	2:54 PM			
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	160	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third for 3							

COMPANY REPRESENTATIVE Jim Smith DATE 5/4/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No.
USA UTU-65207

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7. If Unit or CA/Agreement, Name and/or
S WELLS DRAW UNIT

8. Well Name and No.
SOUTH WELLS DRAW 7-9-9-16

9. API Well No.
4301332917

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
UT

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

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Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1919 FNL 2177 FEL
SWNE Section 9 T9S R16E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 5/18/07 MIRU NDSI Rig # 1. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 265'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6150'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 139 jt's of 5.5 J-55, 15.5# csgn. Set @ 6128' / KB. Cement with 300 sks cement mixed @ 11.0 ppg & 3.43 yld. Then 450 sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 42 bbls of cement to reserve pit. Nipple down Bop's. Drop slips @ 90,000 #'s tension. Release rig @ 8:00 PM on 5/23/07.

RECEIVED

MAY 30 2007

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and
correct (Printed/ Typed)

Justin Crum
Signature

Title

Drilling Foreman

Date

05/26/2007

Approved by

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certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

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States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6128.57

Fit cllr @ 6075'

LAST CASING 8 5/8" SET AT 314'

OPERATOR Newfield Production Company

DATUM 12' KB

WELL Federal 7-9-9-16

DATUM TO CUT OFF CASING 12'

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE

CONTRACTOR & RIG # NDSI # 1

TD DRILLER 6150' Loggers 6151'

HOLE SIZE 7 7/8"

LOG OF CASING STRING:

LOSS OF CASING STRING:								
PIECES	OD	ITEM - MAKE - DESCRIPTION		WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt						14
		Short jt 4018.54' (5.90')						
138	5 1/2"	ETC LT & C casing		15.5#	J-55	8rd	A	6075.02
		Float collar						0.6
1	5 1/2"	ETC LT&C csg		15.5#	J-55	8rd	A	40.3
		GUIDE shoe				8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING				6130.57
TOTAL LENGTH OF STRING		6130.57	139	LESS CUT OFF PIECE				14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG				12
PLUS FULL JTS. LEFT OUT		345.8	8	CASING SET DEPTH				6128.57
TOTAL		6461.12	147	} COMPARE				
TOTAL CSG. DEL. (W/O THRDS)		6461.12	147					
TIMING		1ST STAGE	2nd STAGE					
BEGIN RUN CSG.		5/23/2007	8:00 AM	GOOD CIRC THRU JOB		Yes		
CSG. IN HOLE		5/23/2007	10:30 AM	Bbls CMT CIRC TO SURFACE		42		
BEGIN CIRC		5/23/2007	10:30 AM	RECIPROCATED PIPE FOR		THRUSTROKE NA		
BEGIN PUMP CMT		5/23/2007	2:31 PM	DID BACK PRES. VALVE HOLD ?		Yes		
BEGIN DSPL. CMT		5/23/2007	3:32 PM	BUMPED PLUG TO		2020 PSI		
PLUG DOWN		5/23/2007	4:00 PM					
CEMENT USED		CEMENT COMPANY- B. J.						
STAGE	# SX	CEMENT TYPE & ADDITIVES						
1	300	Premlite II w/ 10% gel + 3 % KCL, 5#s /sk CSE + 2# sk/kolseal + 1/2#s/sk Cello Flake						
		mixed @ 11.0 ppg W / 3.43 cf/sk yield						
2	450	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD						
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.								

COMPANY REPRESENTATIVE Justin Crum

DATE 5/23/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OMB No. 1004-0135
Expires January 31, 2004

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☒ Oil Well ☐ Gas Well ☐ Other

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SWNE Section 9 T9S R16E

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USA UTU-65207

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SOUTH WELLS DRAW 7-9-9-16

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4301332917

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MONUMENT BUTTE

11. County or Parish, State

, UT

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<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

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Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
JUN 19 2007

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and
correct (Printed/ Typed)

Mandie Crozier

Title

Regulatory Specialist

Date

06/18/2007

Approved by

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States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

1b. TYPE OF WELL

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other _____

2. NAME OF OPERATOR

Newfield Exploration Company

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 1919' FNL & 2177' FEL (SW/NE) Sec. 9, T9S, R16E

At top prod. Interval reported below

At total depth

14. API NO. 43-013-32917 DATE ISSUED 10/18/06

12. COUNTY OR PARISH Duchesne 13. STATE UT

15. DATE SPUDDED 05/03/07 16. DATE T.D. REACHED 05/22/07 17. DATE COMPL. (Ready to prod.) 06/15/07 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5795' GL 5807' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6150' 21. PLUG BACK T.D., MD & TVD 6087' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY -----> ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 4312'-5359'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	314'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	5807'	7-7/8"	300 sx Premlite II and 450 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @	TA @
						5413'	5316'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(LODC) 5353'-5359'	.49"	4/24	5353'-5359'	Frac w/ 14,566# 20/40 sand in 263 bbls fluid
(A3) 5264'-5278'	.43"	4/56	5264'-5278'	Frac w/ 84,918# 20/40 sand in 633 bbls fluid
(D1) 4808'-4817'	.43"	4/36	4808'-4817'	Frac w/ 74,920# 20/40 sand in 573 bbls fluid
(GB4) 4312'-4324'	.43"	4/48	4312'-4324'	Frac w/ 48,210# 20/40 sand in 406 bbls fluid

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.*

PRODUCTION

DATE FIRST PRODUCTION 06/15/07		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 20' RHAC SM Plunger Pump					WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 10 day ave		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD ----->	OIL--BBL. 174	GAS--MCF. 45	WATER--BBL. 10	GAS-OIL RATIO 259
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE ----->	OIL--BBL.	GAS--MCF.		WATER--BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

JUL 11 2007

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

DIV. OF OIL, GAS & MINING

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jennifer ParkTITLE Production ClerkDATE 7/3/2007

JP

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name South Wells Draw 7-9-9-16	Garden Gulch Mkr	3768'	
				Garden Gulch 1	3983'	
				Garden Gulch 2	4094'	
				Point 3 Mkr	4426'	
				X Mkr	4621'	
				Y-Mkr	4655'	
				Douglas Creek Mkr	4774'	
				BiCarbonate Mkr	5013'	
				B Limestone Mkr	5130'	
				Castle Peak	5634'	
				Basal Carbonate	6078'	
				Total Depth (LOGGERS	6151'	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

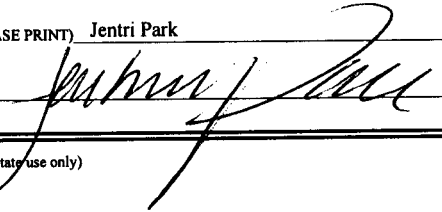
1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-65207
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: S WELLS DRAW UNIT
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1919 FNL 2177 FEL		8. WELL NAME and NUMBER: SOUTH WELLS DRAW 7-9-9-16
OTR/OTR SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNE, 9, T9S, R16E		9. API NUMBER: 4301332917
		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Weekly Status Report
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 07/02/2007			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 06/19/07, attached is a daily completion status report.

NAME (PLEASE PRINT) <u>Jentri Park</u>	TITLE <u>Production Clerk</u>
SIGNATURE 	DATE <u>07/02/2007</u>

(This space for State use only)

RECEIVED

JUL 11 2007

DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

S WELLS DRW 7-9-9-16**4/1/2007 To 8/30/2007****6/8/2007 Day: 1****Completion**

Rigless on 6/7/2007 - Install 5M frac head. NU 6" 5M Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6049' & cement top @ 54'. Perforate stage #1. LODC sds @ 5353-5359' w/ 3 1/8" Slick guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 24 shots. 144 BWTR. SIFN.

6/14/2007 Day: 2**Completion**

Rigless on 6/13/2007 - RU BJ Services. 270 psi on well. Frac LODC sds w/ 14,566#'s of 20/40 sand in 263 bbls of Lightning 17 fluid. Broke @ 2592 psi. Treated w/ ave pressure of 3118 psi @ ave rate of 24.8 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISIP 2413 psi. Leave pressure on well. 407 BWTR. RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite solid frac plug & 14' perf gun. Set plug @ 5315'. Perforate A3 sds @ 5364- 78' w/ 3-1/8" Slick Guns (.43"HE, 23 gram, 90°) w/ 4 spf for total of 56 shots. RU BJ Services. 438 psi on well. Frac A3 sds w/ 84,918#'s of 20/40 sand in 633 bbls of Lightning 17 fluid. Broke @ 2589 psi. Treated w/ ave pressure of 1760 psi @ ave rate of 24.8 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISIP 2120 psi. Leave pressure on well. 1040 BWTR RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug & 9' perf gun. Set plug @ 4910'. Perforate D1 sds @ 4808- 17' w/ 3-1/8" Slick Guns (.43"HE, 23 gram, 90°) w/ 4 spf for total of 36 shots. RU BJ Services. 1470 psi on well. Frac D1 sds w/ 74,920#'s of 20/40 sand in 573 bbls of Lightning 17 fluid. Broke @ 2057 psi. Treated w/ ave pressure of 1905 psi @ ave rate of 24.8 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. ISIP 2140 psi. Leave pressure on well. 1613 BWTR. RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug & 12' perf gun. Set plug @ 4430'. Perforate GB4 sds @ 4312- 24' w/ 3-1/8" Slick Guns (.43"HE, 23 gram, 90°) w/ 4 spf for total of 48 shots. RU BJ Services. 830 psi on well. Frac GB4 sds w/ 48,21#'s of 20/40 sand in 406 bbls of Lightning 17 fluid. Broke @ 3787 psi. Treated w/ ave pressure of 1692 psi @ ave rate of 24.8 BPM. ISIP 1918 psi. Begin immediate flowback on 12/64 choke @ 1 BPM. Flowed for 3 1/2 hrs turned to oil, Shut in well. Rec. 204 BTF. 1815 BWTR.

6/15/2007 Day: 3**Completion**

Western #2 on 6/14/2007 - 1150 psi on well, Heavy gas & oil. MIRU Western #2. RU Lone Wolf WLT & lubricator. RU D&M hot oil & pumped 15 bbls of wtr down csg @ 150°. RIH w/ Weatherford 5-1/2" 5K composite solid kill plug. Set plug @ 4280'. Bleed off well. RD WL. ND Cameron BOP & 5M WH. NU 3M WH & Schaffer BOP. Talley, PU & RIH w/ 4 3/4" bit, Bit sub & 146 jts of 2 7/8 J-55 tbg, Tagged plug @ 4280'. LD 2- jts of tbg. EOT @ 4235'. Circulate well clean, Lost 65 bbls of wtr. RU up power swivel. SIWFN 1895 BWTR.

6/18/2007 Day: 4**Completion**

Western #2 on 6/17/2007 - Hot oiler heated & transferred 160 bbls of oil from flat tank to tank #1. 0 psi on well. Drill out kill plug @ 4280', 18 mins. Continue to drill

out plugs & circulate sand while well flowed up csg. Plug @ 4430', No sand, Drilled up in 27 mins. Plug @ 4910', No sand, Drilled up in 12 mins. Plug @ 5315', Sand @ 5276', Drilled up in 14 mins. Tagged sand @ 6009'. Clean out to PBTD @ 6087'. RD Nabors power swivel. LD 2 jts to tbg. EOT @ 6016'. RU Swab equipment. IFL @ surface, Made 3 runs, Rec 28 BTF. Well started flowing. RU choke to tbg. Flow well of 20/64 choke. Turned well over to pumper @ 4:30 PM. Transferred a total of 290 bbls of oil to tank #1. Recovered a total of 85 bbls of wtr. SIWFN 1810 BWTR.

6/19/2007 Day: 5

Completion

Western #2 on 6/18/2007 - Well flowed through weekend. Rec est 805 BO & 353 BW. Still flowing steady. Open well up to bleed down while transferring oil f/ production tks. Recovered 160 BO & 10 BO. RU & circ hole dn tbg W/ 200 bbls of 10# brine wtr. Recovered 40 BO & 10 BW back to production tks. Pump 60 bbls brine dn annulus. Well static. LD excess tbg. TOH W/ tbg & bit. TIH W/ BHA & production tbg as follows: 2 7/8 NC, 2 jts tbg, SN, 1 jt tbg, new CDI 5 1/2" TA (45K) & 173 jts 2 7/8 8rd 6.5# J-55 tbg. Well still static. ND BOP. Set TA @ 5316' W/ SN @ 5351' & EOT @ 5413'. Land tbg W/ 16,000# tension. NU wellhead. SIFN W/ est 1697 BWTR.

6/20/2007 Day: 6

Completion

Western #2 on 6/19/2007 - Bleed pressure off well. RU & flush tbg W/ 60 bbls hot brine wtr (let casing flow to production tks). PU & TIH W/ pump and "A" grade rod string as follows: new CDI 2 1/2" X 1 1/2" X 20' RHAC pump, 6-1 1/2" weight rods, 20-3/4" scraped rods, 88-3/4" plain rods, 98-3/4" scraped rods, 1-8', 1-6' & 2-4' X 3/4" pony rods and 1 1/2" X 26' polished rod. Seat pump & RU pumping unit. Fill tbg W/ 2 BW. Pressure test tbg & pump to 200 psi. Stroke pump up W/ unit to 800 psi. Good pump action. RDMOSU. Est 1699 BWTR. Place well on production @ 11:30 AM 6/19/2007 W/ 102" SL @ 5 SPM. FINAL REPORT!!

Pertinent Files: Go to File List



August 3, 2010

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
South Wells Draw Federal #7-9-9-16
Monument Butte Field, Lease #UTU-65207
Section 9-Township 9S-Range 16E
Duchesne County, Utah

RECEIVED

AUG 31 2010

DIV. OF OIL, GAS & MINING

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the South Wells Draw Federal #7-9-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg". The signature is fluid and extends to the right.

Eric Sundberg
Regulatory Lead

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
SOUTH WELLS DRAW FEDERAL #7-9-9-16
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
LEASE #UTU-65207
AUGUST 3, 2010

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S Wells Draw Federal 7-9-9-16

Spud Date: 5-03-2007
Put on Production: 6-19-2007

GL: 5795' KB: 5807'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (302.36')
DEPTH LANDED: 314.21' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

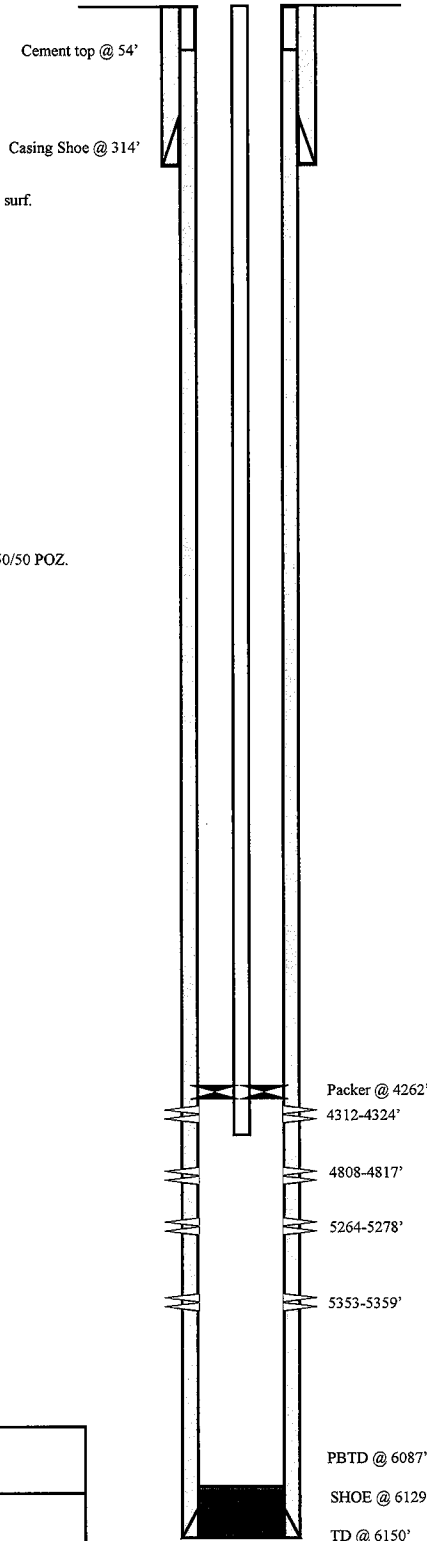
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 139 jts. (6115.32')
DEPTH LANDED: 6128.57' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 54'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 173 jts (5304.13')
TUBING ANCHOR: 5316.13' KB
NO. OF JOINTS: 1 jts (31.60')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5350.53' KB
NO. OF JOINTS: 2 jts (60.88')
TOTAL STRING LENGTH: EOT @ 5412.96' KB

Proposed Injection Wellbore Diagram



Initial Production: BOPD,
MCFD, BWPD

FRAC JOB

06-13-07	5353-5359'	Frac LODC sands as follows: 14566# 20/40 sand in 263 bbls Lightning 17 frac fluid. Treated @ avg press of 3118 psi w/avg rate of 24.8 BPM. ISIP 2413 psi. Calc flush: 5351 gal. Actual flush: 4889 gal.
06-13-07	5264-5278'	Frac A3 sands as follows: 84918# 20/40 sand in 633 bbls Lightning 17 frac fluid. Treated @ avg press of 1760 psi w/avg rate of 24.8 BPM. ISIP 2120 psi. Calc flush: 5262 gal. Actual flush: 4746 gal.
06-13-07	4808-4817'	Frac D1 sands as follows: 74920# 20/40 sand in 573 bbls Lightning 17 frac fluid. Treated @ avg press of 1905 psi w/avg rate of 24.8 BPM. ISIP 2140 psi. Calc flush: 4806 gal. Actual flush: 4284 gal.
06-13-07	4312-4324'	Frac GB4 sands as follows: 48210# 20/40 sand in 406 bbls Lightning 17 frac fluid. Treated @ avg press of 1692 w/ avg rate of 24.8 BPM. ISIP 1918 psi. Calc flush: 4310 gal. Actual flush: 4246 gal.

PERFORATION RECORD

06-07-07	5353-5359'	4 JSPF	24 holes
06-13-07	5264-5278'	4 JSPF	56 holes
06-13-07	4808-4817'	4 JSPF	36 holes
06-13-07	5464-5470'	4 JSPF	48 holes



S Wells Draw Federal 7-9-9-16

1919' FNL & 2177' FEL

SW/NE Section 9-T9S-R16E

Duchesne Co, Utah

API # 43-013-32917; Lease # UTU-65207

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**
 - 2.1 The name and address of the operator of the project.**

Newfield Production Company
1001 17th Street, Suite 2000
Denver, Colorado 80202
 - 2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

See Attachment A.
 - 2.3 A full description of the particular operation for approval is requested.**

Approval is requested to convert the South Wells Draw Federal #7-9-9-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field.
 - 2.4 A description of the pools from which the identified wells are producing or have produced.**

The proposed injection well will inject into the Green River Formation.
 - 2.5 The names, description and depth of the pool or pools to be affected.**

The injection zone is in the Green River Formation. For the South Wells Draw Federal #7-9-9-16 well, the proposed injection zone is from Garden Gulch to Basal Carbonate (4093' - 6087'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 3765' and the TD is at 6150'.
 - 2.6 A copy of a log of a representative well completed in the pool.**

The referenced log for the South Wells Draw Federal #7-9-9-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #UTU-65207) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24# surface casing run to 314' KB, and 5-1/2", 15.5# casing run from surface to 6129' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1890 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the South Wells Draw Federal #7-9-9-16, for existing perforations (4312' - 5359') calculates at 0.88 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1890 psig. We may add additional perforations between 3765' and 6150'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the South Wells Draw Federal #7-9-9-16, the proposed injection zone (4093' - 6087') is in the Garden Gulch to the Basal Carbonate of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-13.

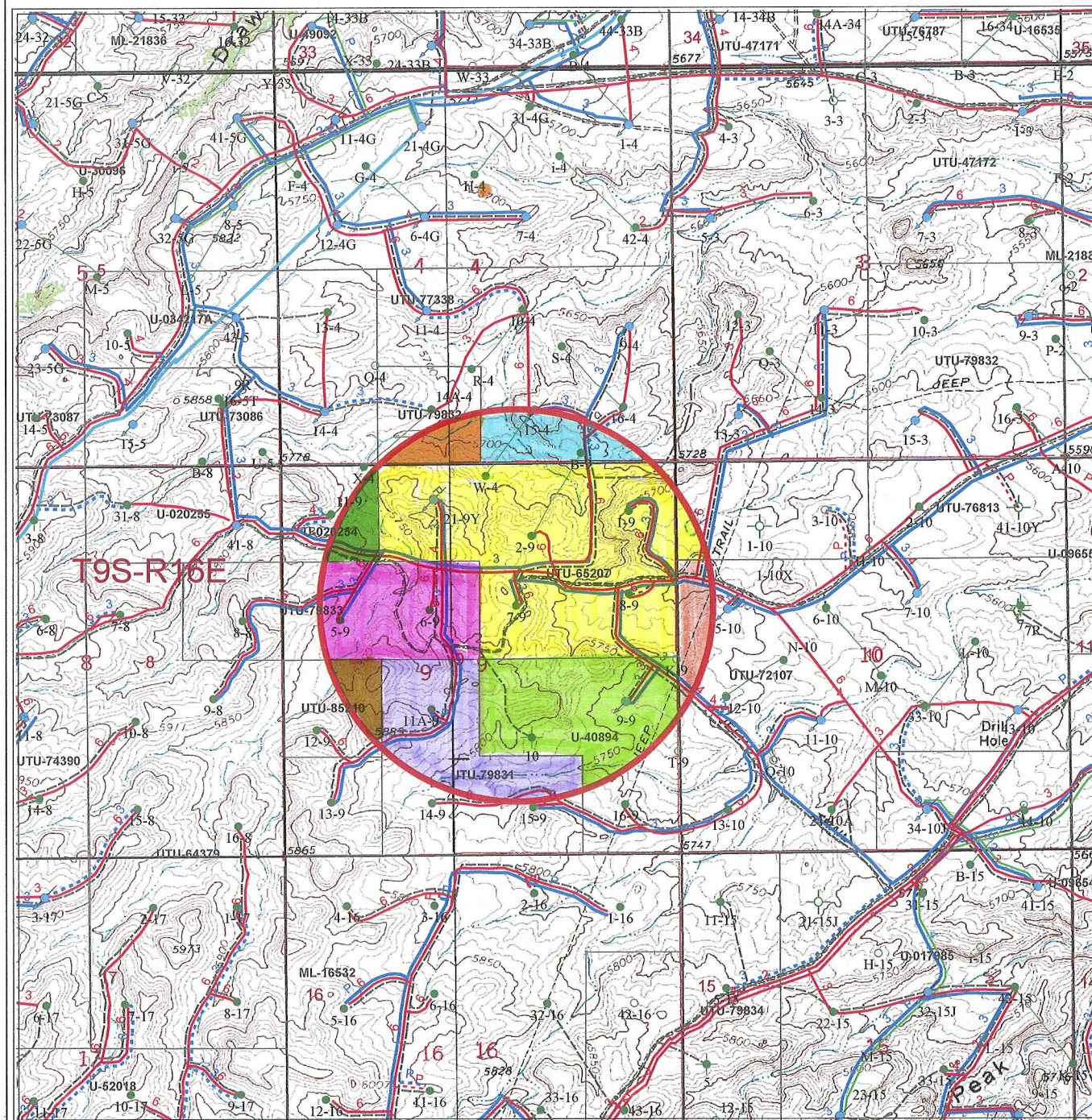
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.
























2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.



-  7-9-16 1/2mile radius
- Well Status**
-  Location
 -  CTI
 -  Surface Spud
 -  Drilling
 -  Waiting on Completion
 -  Producing Oil Well
 -  Producing Gas Well
 -  Water Injection Well
 -  Dry Hole
 -  Temporarily Abandoned
 -  Plugged & Abandoned
 -  Shut In
-  Countyline
- Injection system**
-  high pressure
 -  low pressure
 -  proposed
 -  return
 -  return proposed
-  Leases
-  Mining tracts
- Gas Pipelines**
-  Gathering lines
 -  Proposed lines

UTU -
65207

UTU -
40894

UTU-
79833

UTU -
79831

UTU -
77338

UTU -
79832

UTU -
020254

UIC -
85210

UTU -
72107



1/2 Mile Radius Map

1001 17th Street Suite 2000
Denver, Colorado 80202
Phone: (303) 893-0102

June 22, 2010

T9S, R16E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, SOUTH WELL DRAW
7-9-9-16, LOCATED AS SHOWN IN THE
SE 1/4 NE 1/4 OF SECTION 9, T9S,
R16E, S.L.B.&M. DUCHESNE COUNTY,
UTAH.

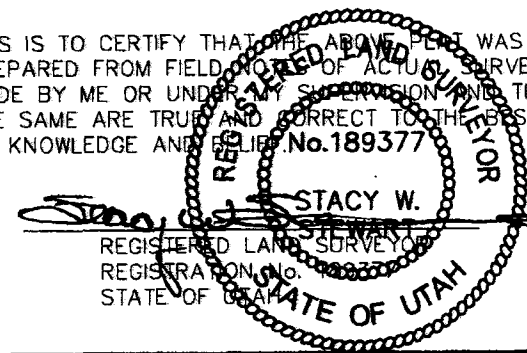
ATTACHMENT A-1



Note:

The Proposed Well head bears
N71°32'47"W 2295.70' from the East
1/4 Corner East 1/4 of Section 9.

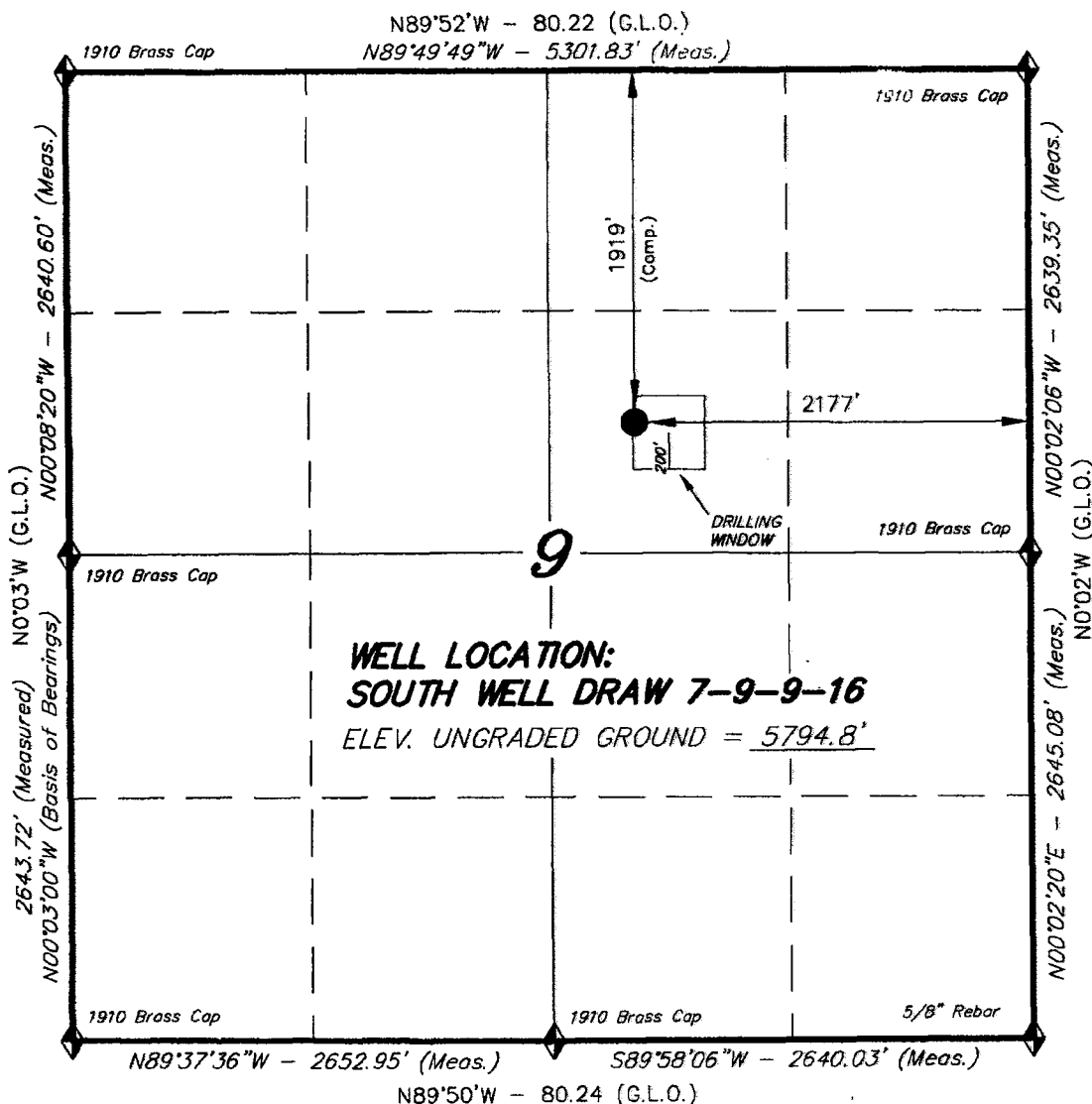
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377



TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: C.M.
DATE: 9-12-05	DRAWN BY: F.T.M.
NOTES:	FILE #



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SE)

EXHIBIT B

#	Legal Description	Lessor & Expiration	Lessee & Operating Rights	Surface Owner
1	<u>Township 9 South, Range 16 East SLM</u> Section 9: NE, NENW Section 10: N2NW	USA UTU-65207 HBP	Newfield Production Company Newfield RMI LLC Yates Petroleum Corporation Yates Drilling Company Myco Industries, Inc. Abo Petroleum Corporation	USA
2	<u>Township 9 South, Range 16 East SLM</u> Section 9: N2SE, SESE	USA UTU-40894 HBP	Newfield Production Company Newfield RMI LLC	USA
3	<u>Township 9 South, Range 16 East SLM</u> Section 8: SENE Section 9: S2NW	USA UTU-79833 HBP	Newfield Production Company Newfield RMI LLC Yates Petroleum Corporation Yates Drilling Company ABO Petroleum Corporation MYCO Industries, Inc.	USA

EXHIBIT B

#	Legal Description	Lessor & Expiration	Lessee & Operating Rights	Surface Owner
4	<u>Township 9 South, Range 16 East SLM</u> Section 9: E2SW, SWSE	USA UTU-79831 HBP	Newfield Production Company Newfield RMI LLC	USA
5	<u>Township 9 South, Range 16 East SLM</u> Section 3: Lots 3-4, S2NW, SW Section 4: NESW, SE	USA UTU-77338 HBP	Newfield Production Company Newfield RMI LLC	USA
6	<u>Township 9 South, Range 16 East SLM</u> Section 3: SE Section 4: SESW	USA UTU-79832 HBP	Newfield Production Company Newfield RMI LLC Yates Petroleum Corporation	USA
7	<u>Township 9 South, Range 16 East SLM</u> Section 9: NWNW	USA UTU-020254 HBP	Newfield Production Company Newfield RMI LLC	USA
8	<u>Township 9 South, Range 16 East SLM</u> Section 9: NWSW	USA UTU-85210 HBP	Newfield Production Company	USA
9	<u>Township 9 South, Range 16 East SLM</u> Section 10: S2N2, N2S2, S2SW	USA UTU-72107 HBP	Newfield Production Company Newfield RMI LLC	USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
South Wells Draw Federal #7-9-9-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: _____

Eric Sundberg
Newfield Production Company
Eric Sundberg
Regulatory Lead

Sworn to and subscribed before me this 23rd day of August, 2010.

Notary Public in and for the State of Colorado: _____

Candice L. Twitty

My Commission Expires

02/10/2013

My Commission Expires: _____



S Wells Draw Federal 7-9-9-16

Spud Date: 5-03-2007
Put on Production: 6-19-2007

GL: 5795' KB: 5807'

Wellbore Diagram

Initial Production: BOPD,
MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (302.36')
DEPTH LANDED: 314.21' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 139 jts. (6115.32')
DEPTH LANDED: 6128.57' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 54'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 173 jts (5304.13')
TUBING ANCHOR: 5316.13' KB
NO. OF JOINTS: 1 jts (31.60')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5350.53' KB
NO. OF JOINTS: 2 jts (60.88')
TOTAL STRING LENGTH: EOT @ 5412.96' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 1-8', 1-6', & 2-4' x 3/4" pony rods, 98- 3/4" scraped rods, 88- 3/4" plain rods, 20- 3/4" scraped rods, 6- 1 1/2" weight rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 20" RHAC w/SM plunger
STROKE LENGTH: 102"
PUMP SPEED, SPM: 5 SPM

FRAC JOB

06-13-07 5353-5359' **Frac LODC sands as follows:**
14566# 20/40 sand in 263 bbls Lightning 17 frac fluid. Treated @ avg press of 3118 psi w/avg rate of 24.8 BPM. ISIP 2413 psi. Calc flush: 5351 gal. Actual flush: 4889 gal.

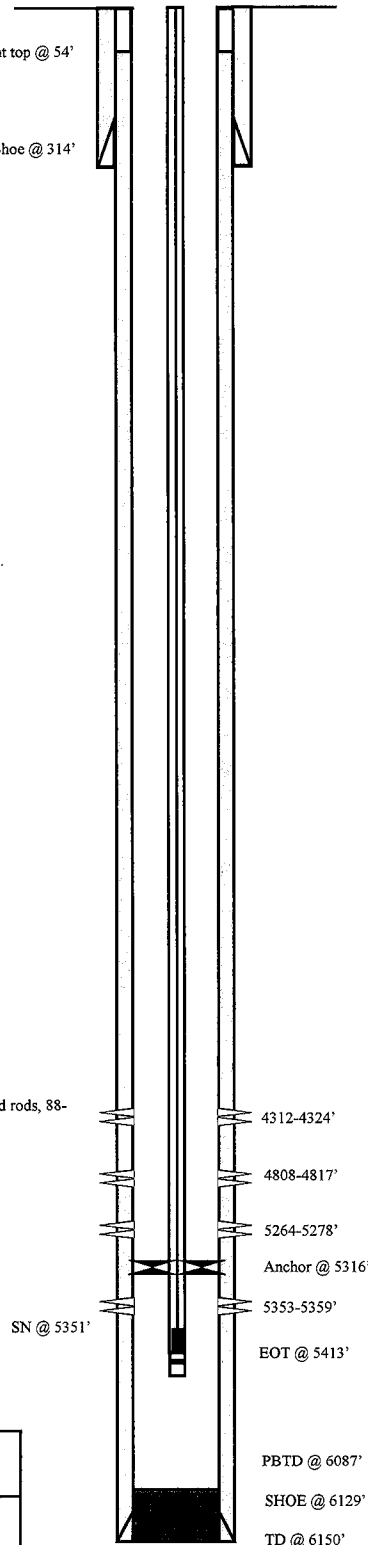
06-13-07 5264-5278' **Frac A3 sands as follows:**
84918# 20/40 sand in 633 bbls Lightning 17 frac fluid. Treated @ avg press of 1760 psi w/avg rate of 24.8 BPM. ISIP 2120 psi. Calc flush: 5262 gal. Actual flush: 4746 gal.

06-13-07 4808-4817' **Frac D1 sands as follows:**
74920# 20/40 sand in 573 bbls Lightning 17 frac fluid. Treated @ avg press of 1905 psi w/avg rate of 24.8 BPM. ISIP 2140 psi. Calc flush: 4806 gal. Actual flush: 4284 gal.

06-13-07 4312-4324' **Frac GB4 sands as follows:**
48210# 20/40 sand in 406 bbls Lightning 17 frac fluid. Treated @ avg press of 1692 w/ avg rate of 24.8 BPM. ISIP 1918 psi. Calc flush: 4310 gal. Actual flush: 4246 gal.

PERFORATION RECORD

06-07-07	5353-5359'	4 JSPF	24 holes
06-13-07	5264-5278'	4 JSPF	56 holes
06-13-07	4808-4817'	4 JSPF	36 holes
06-13-07	5464-5470'	4 JSPF	48 holes



NEWFIELD

S Wells Draw Federal 7-9-9-16

1919' FNL & 2177' FEL

SW/NE Section 9-T9S-R16E

Duchesne Co, Utah

API # 43-013-32917; Lease # UTU-65207

Spud Date: 12/1/2008
 Put on Production: 1/13/2009
 GL: 5789' KB: 5801'

S. Wells Draw B-9-9-16

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (317.97')
 DEPTH LANDED: 329.82' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 1- 160, sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 163 jts (6425.05')
 DEPTH LANDED: 6437.66'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sx premlite and 400 sx 50/50 poz
 CEMENT TOP AT: 84'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 174 jts (5434.52')
 TUBING ANCHOR: 5446.52' KB
 NO. OF JOINTS: 2 jts (62.38')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5511.70' KB
 NO. OF JOINTS: 2 jts (60.23')
 TOTAL STRING LENGTH: EOT @ 5573.48'

SUCKER RODS

POLISHED ROD: 1 1/2" x 26' polished rod
 SUCKER RODS: 2-8' & 1-4' x 7/8" pony rods, 215- 7/8" pony rods, 215- 7/8" guided rods (8 per), 4-1 1/2" weight rods.
 PUMP SIZE: 2 1/2" x 1 3/4" x 20' x 24' CDI RHAC rod pump
 STROKE LENGTH: 122"
 PUMP SPEED, SPM: 4

FRAC JOB

2/6/09 5470-5484' Frac A3 sds as follows:
 55,483# 20/40 sand in 505 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2100 psi @ ave rate of 23 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISIP 2149 psi. Actual flush: 4964 gals.

2/6/09 5270-5278' Frac B1 sds as follows:
 40,404# 20/40 sand in 416 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2170 psi @ ave rate of 23 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISIP 2107 psi. Actual flush: 4763 gals.

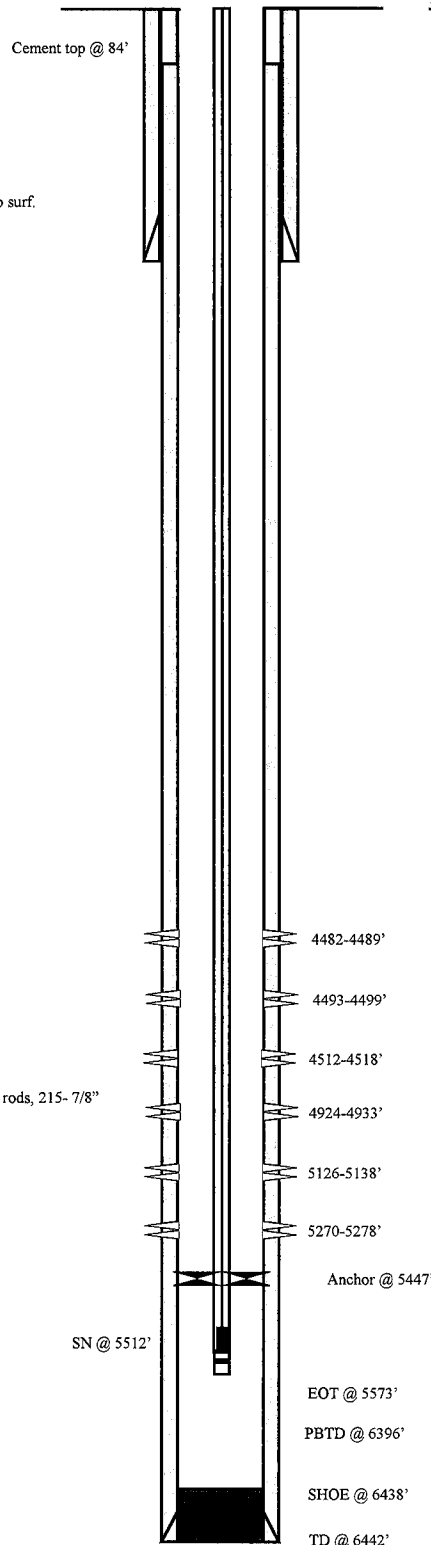
2/7/09 5126-5138' Frac C sds as follows:
 54,911# 20/40 sand in 494 bbls of Lightning 17 fluid. Treated w/ ave pressure of 1997 psi @ ave rate of 23 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. ISIP 2109 psi. Actual flush: 4620 gals.

2/7/09 4924-4933' Frac DS3 sds as follows:
 39,518# 20/40 sand in 404 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2423 psi @ ave rate of 22.9 BPM. Pumped 504 gals of 15% HCL in flush for Stage #5. ISIP 2667 psi. Actual flush: 4418 gals.

2/7/09 4482-4518' Frac GB6 sds as follows:
 47,623# 20/40 sand in 450 bbls of Lightning 17 fluid. Treated w/ ave pressure of 1826 psi @ ave rate of 23 BPM. ISIP 2667 psi. Actual flush: 4482 gals.

PERFORATION RECORD

12/30/08	4482-4489'	4 JSPF	28 holes
12/30/08	4493-4499'	4 JSPF	24 holes
12/30/08	4512-4518'	4 JSPF	24 holes
12/30/08	4924-4933'	4 JSPF	36 holes
12/30/08	5126-5138'	4 JSPF	48 holes
12/30/08	5270-5278'	4 JSPF	32 holes

**S. Wells Draw B-9-9-16**

973' FNL & 1946' FEL
 NW/NE Section 9-T9S-R16E
 Duchesne Co, Utah
 API # 43-013-34040 ; Lease # UTU-65207

South Wells Draw #15-4-9-16

Spud Date: 1/25/2000
 Put on Injection: 7/30/02
 GL: 5725' KB: 5735'

SURFACE CASING

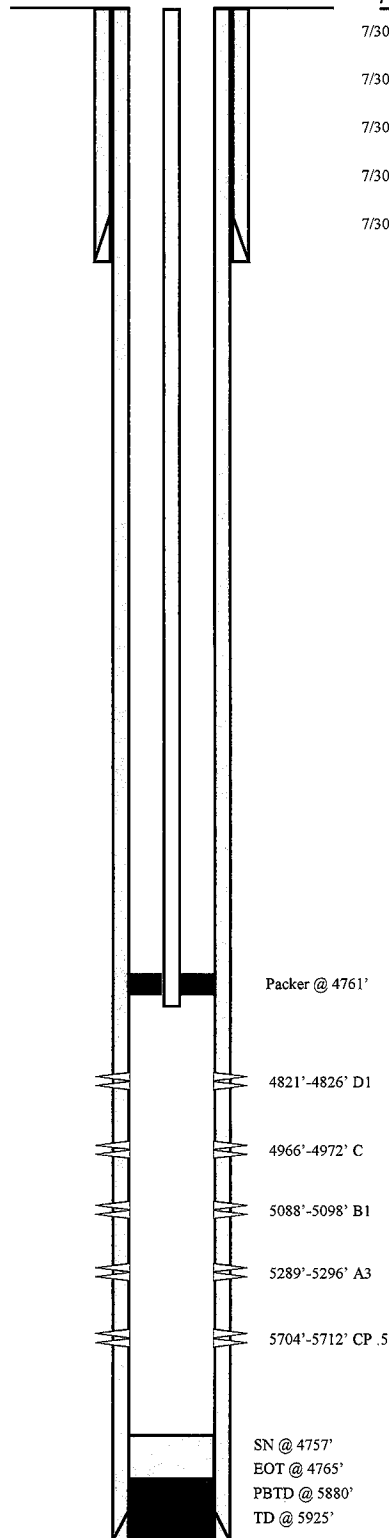
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (319.75')
 DEPTH LANDED: 317.35'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 141 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 4-1/2"
 GRADE: J-55
 WEIGHT: 11.6#
 LENGTH: 132 jts. (5921.85')
 DEPTH LANDED: 5919.45'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sk Prem. Lite II mixed & 550 sxs 50/50 POZ.
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-3/8" / J-55 / 4.7#
 NO. OF JOINTS: 148 jts (4747.79')
 SEATING NIPPLE: 2-3/8" (1.10')
 SN LANDED AT: 4757.79' KB
 PACKER: 1 jts (4761.84')
 TOTAL STRING LENGTH: EOT @ 4765.49' KB

**Injection Wellbore
Diagram****ACID JOBS**

7/30/02	5704'-5712'	Acidize CP 0.5 sand as follows: Used 110 gal 15% HCl w/ 4200 psi @ .8 BPM.
7/30/02	5289'-5296'	Acidize A 3 sand as follows: Used 110 gal 15% HCl w/ 1500 psi @ 1.1 BPM.
7/30/02	5088'-5098'	Acidize B 1 sand as follows: Used 110 gal 15% HCl w/ 2500 psi @ 1.1 BPM.
7/30/02	4966'-4972'	Acidize C sand as follows: Used 110 gal 15% HCl w/ 3000 psi @ .9 BPM.
7/30/02	4821'-4826'	Acidize D 1 sand as follows: Used 110 gal 15% HCl w/ 2300 psi @ .9 BPM.

PERFORATION RECORD

7/29/02	5704'-5712'	4 JSPF	32 holes
7/29/02	5289'-5296'	4 JSPF	28 holes
7/29/02	5088'-5098'	4 JSPF	40 holes
7/29/02	4966'-4972'	4 JSPF	24 holes
7/29/02	4821'-4826'	4 JSPF	20 holes



South Wells Draw #15-4-9-16
 709 FSL & 1877 FEL
 SWSE Section 4-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32108; Lease #UTU-77338

SO WELLS DRAW FED 2-9-9-16

Spud Date: 01/23/2007
Put on Production: 04/04/07
GL: 5788' KB: 5800'

Wellbore Diagram

Initial Production: BOPD,
MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (311.69')
DEPTH LANDED: 323.54' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est ? bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 139 jts. (6146')
DEPTH LANDED: 6159.25' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP: 198'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 167 jts (5296.08')
TUBING ANCHOR: 5308.08' KB
NO. OF JOINTS: 1 jts (31.68')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5342.56' KB
NO. OF JOINTS: 2 jts (63.69')
TOTAL STRING LENGTH: EOT @ 5407.80' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 1-2' 1-6", & 1-8' x 3/4" ponies, 99-3/4" scraped rods, 97-3/4" plain rods 10- scraped rods, 6-1 1/2" weight rods.
PUMP SIZE: CDI 2-1/2" x 1-1/2" x 15' RHAC
STROKE LENGTH: 86"
PUMP SPEED, 4.5 SPM:

FRAC JOB

03/28/07 5300-5268' **Frac A3 & A1 sands as follows:**
145339# 20/40 sand in 995 bbls Lightning 17 frac fluid. Treated @ avg press of 1734 psi w/avg rate of 25 BPM. ISIP 2166 psi. Calc flush: 5298 gal. Actual flush: 4788 gal.

03/29/07 5125-5131' **Frac B2 sands as follows:**
30012# 20/40 sand in 371 bbls Lightning 17 frac fluid. Treated @ avg press of 2040 psi w/avg rate of 25 BPM. ISIP 1717 psi. Calc flush: 5123 gal. Actual flush: 4662 gal.

02/29/07 5000-4990' **Frac C sands as follows:**
90319# 20/40 sand in 657 bbls Lightning 17 frac fluid. Treated @ avg press of 1715 psi w/avg rate of 25.1 BPM. ISIP 2000 psi. Calc flush: 4998 gal. Actual flush: 4494 gal.

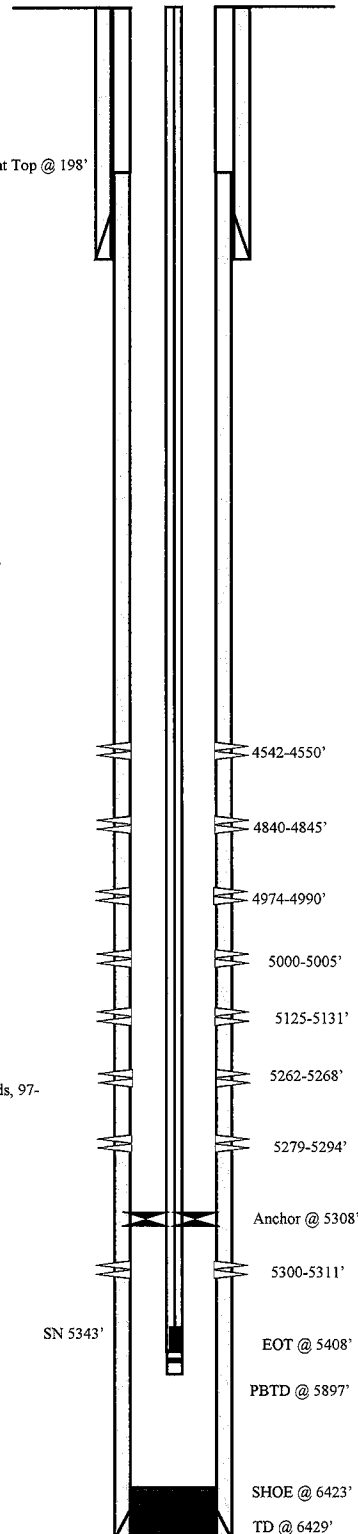
03/29/07 4840-4845' **Frac D1 sands as follows:**
24650# 20/40 sand in 325 bbls Lightning 17 frac fluid. Treated @ avg press of 2370 psi w/avg rate of 24.9 BPM. ISIP 2321 psi. Calc flush: 4838 gal. Actual flush: 4334 gal

03/29/07 4542-4550' **Frac PB10 sands as follows:**
36645# 20/40 sand in 347 bbls Lightning 17 frac fluid. Treated @ avg press of 2057 psi w/avg rate of 24.9 BPM. ISIP 2290 psi. Calc flush: 4540 gal. Actual flush: 4452 gal

10/28/09 Pump Change. Updated rod & tubing details.

PERFORATION RECORD

03/22/07	5300-5311'	4 JSPF	44 holes
03/22/07	5279-5294'	4 JSPF	60 holes
03/22/07	5262-5268'	4 JSPF	24 holes
03/28/07	5125-5131'	4 JSPF	24 holes
03/29/07	5000-5005'	4 JSPF	20 holes
03/29/07	4974-4990'	4 JSPF	64 holes
03/29/07	4840-4845'	4 JSPF	20 holes
03-29-07	4542-4550'	4 JSPF	32 holes

**So Wells Draw Fed. 2-9-9-16**

978'FNL & 1965' FEL

NW/NE Section 9-T9S-R16E

Duchesne Co, Utah

API #43-013-32956; Lease # UTU-65207

South Wells Draw Federal 1-9-9-16

Spud Date: 2-23-07
Put on Production: 4-12-07

GL: 5700' KB: 5712'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (311.57')
DEPTH LANDED: 323.42' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 140 jts (6127.43')
DEPTH LANDED: 6140.68' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 742'

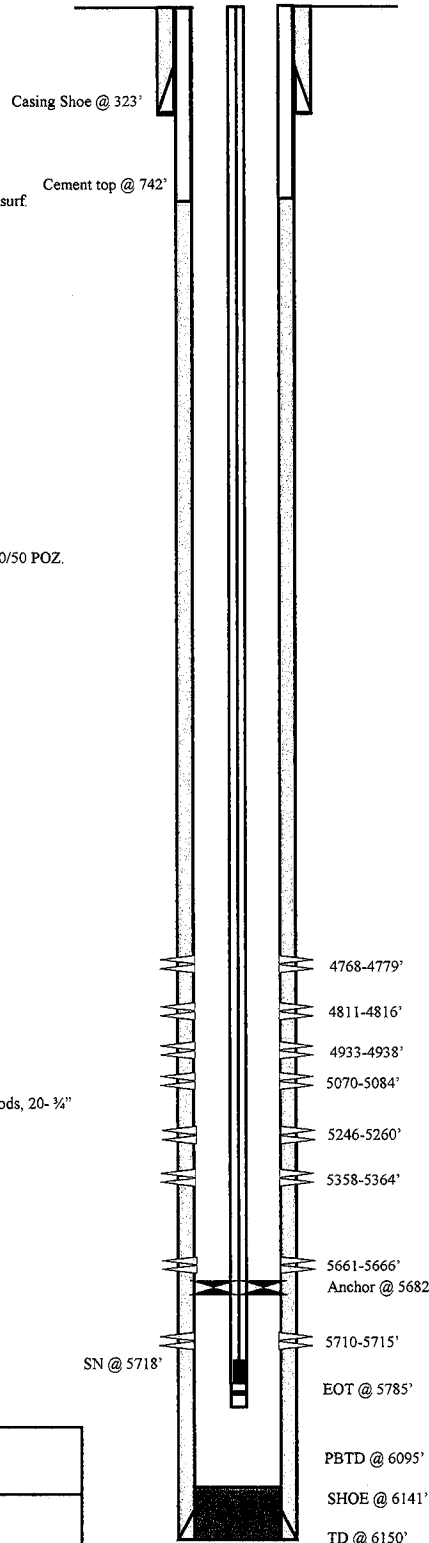
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 172 jts (5681.7')
TUBING ANCHOR: 5681.7' KB
NO. OF JOINTS: 1 jts (33.03')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5717.6' KB
NO. OF JOINTS: 2 jts (66.11')
TOTAL STRING LENGTH: EOT @ 5784.8' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM
SUCKER RODS: 100- 7/8" scraped rods, 101- 3/4" plain rods, 20- 3/4" scraped rods, 6- 1 1/2" Weight rods.
PUMP SIZE: 2-1/2" x 1-3/4" x 16' x 20' RHAC
STROKE LENGTH: 120"
PUMP SPEED, SPM: 5 SPM

Wellbore Diagram



Initial Production: BOPD,
MCFD, BWPD

FRAC JOB

04-04-07	5661-5715'	Frac CP2, CP1 sands as follows: 19982# 20/40 sand in 306 bbls Lightning 17 frac fluid. Treated @ avg press of 2038 psi w/avg rate of 25.1 BPM. ISIP 1763 psi. Calc flush: 5659 gal. Actual flush: 5166 gal.
04-04-07	5358-5364'	Frac LODC sands as follows: 40041# 20/40 sand in 390 bbls Lightning 17 frac fluid. Treated @ avg press of 2962 psi w/avg rate of 25.1 BPM. ISIP 3458 psi. Calc flush: 5356 gal. Actual flush: 4914 gal.
04-04-07	5246-5260'	Frac A3 sands as follows: 84929# 20/40 sand in 638 bbls Lightning 17 frac fluid. Treated @ avg press of 1883 psi w/avg rate of 25.1 BPM. ISIP 2261 psi. Calc flush: 5244 gal. Actual flush: 4788 gal.
04-04-07	5070-5084'	Frac B2 sands as follows: 85291# 20/40 sand in 631 bbls Lightning 17 frac fluid. Treated @ avg press of 1999 w/ avg rate of 25.1 BPM. ISIP 2100 psi. Calc flush: 5068 gal. Actual flush: 4620 gal.
04-04-07	4933-4938'	Frac C sands as follows: 15154# 20/40 sand in 254 bbls Lightning 17 frac fluid. Treated @ avg press of 2940 w/ avg rate of 25.8 BPM. ISIP 3027 psi. Calc flush: 4931 gal. Actual flush: 2354 gal.
04-04-07	4768-4816'	Frac D2, & D1 sands as follows: 89209# 20/40 sand in 653 bbls Lightning 17 frac fluid. Treated @ avg press of 1980 w/ avg rate of 24.6 BPM. ISIP 2207 psi. Calc flush: 4766 gal. Actual flush: 4662 gal.
5/7/09		Tubing Leak. Updated r & t details.
9/15/09		Pump Change. Updated rod & tubing details.

PERFORATION RECORD

03-30-07	5710-5715'	4 JSPF	20 holes
03-30-07	5661-5666'	4 JSPF	20 holes
04-04-07	5358-5364'	4 JSPF	24 holes
04-04-07	5246-5260'	4 JSPF	56 holes
04-04-07	5070-5084'	4 JSPF	56 holes
04-04-07	4933-4938'	4 JSPF	20 holes
04-04-07	4811-4816'	4 JSPF	20 holes
04-04-07	4768-4779'	4 JSPF	44 holes

NEWFIELD

South Wells Draw Federal 1-9-9-16

654' FNL & 659' FEL

NE/NE Section 9-T9S-R16E

Duchesne Co, Utah

API # 43-013-32915; Lease # UTU-65207

Spud Date: 5/20/98

Put on Production: 7/15/98

GL: 5736' KB: 5748'

South Wells Draw #9-9-16

Initial Production: 80 BOPD,
60 MCFPD, 20 BWPD

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (310')

DEPTH LANDED: 311' (GL)

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sxs Premium cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 135 jts. (5830.81')

DEPTH LANDED: 5842.06'

HOLE SIZE: 7-7/8"

CEMENT DATA: 350 sx 28/72 POZ type III & 360 sk Class G

CEMENT TOP AT: 2907' CBL

TUBING

SIZE/GRADE/WT.: 2-7/8"/6.5#/M-50 tbg.

NO. OF JOINTS: 132 jts.

SEAT NIPPLE: 4104'

PACKER: 4107'

TOTAL STRING LENGTH: EOT @ 4111'

FRAC JOB

7/2/98 5145'-5186'

Frac A-3 sand as follows:

101,290# 20/40 sand in 455 bbls Viking I-25 fluid. Perfs brokedown @ 2902 psi. Treated @ avg press of 3000 psi w/avg rate of 30 bpm. Due to rapidly increasing pressure, sand was cut @ blender @ 9.6#. Flushed 63 bbls before perfs locked up w/9.5 sand @ perfs. ISIP: 3600 psi, 5-min 2877 psi. Flowback on 12/64" choke for 2.5 hours and died.

7/7/98 5026'-5034'

Frac B-2 sand as follows:

96,120# of 20/40 sand in 516 bbls Viking I-25 fluid. Perfs brokedown @ 3770 psi. Treated @ avg press of 1950 psi w/avg rate of 30 bpm. ISIP-2050 psi, 5-min 1915 psi. Flowback on 12/64" choke for 3.5 hours and died.

7/9/98 4720'-4744'

Frac D-1 sand as follows:

88,475# 20/40 sand in 497 bbls Viking I-25 fluid. Perfs brokedown @ 3212 psi. Treated @ avg press of 2000 psi w/avg rate of 26 bpm. ISIP: 2340 psi, 5-min 2000 psi. Flowback on 12/64" choke for 4.5 hours and died.

7/11/98 4188'-4232'

Frac GB-4 sands as follows:

93,342# of 20/40 sand in 587 bbls Viking I-25 fluid. Perfs brokedown @ 3100 psi. Treated @ avg press of 1600 psi w/avg rate of 26.4 bpm. ISIP-2116 psi, 5-min 1857 psi. Flowback on 12/64" choke for 2 hours and died.

11/14/01

Convert to injector.

Cement top @ 2907'

Packer @ 4107'

4188'-4194' GB

4206'-4210' GB

4214'-4217' GB

4227'-4232' GB

4720'-4725' D

4742'-4744' D

5145'-5148' A

5174'-5186' A

SN @ 4104'

EOT @ 4111'

Top of fill @ 5491'

PBD @ 5788'

TD @ 5850'

PERFORATION RECORD

7/1/98	5145'-5148'	4 JSPF	12 holes
7/1/98	5174'-5186'	4 JSPF	48 holes
7/7/98	5026'-5034'	4 JSPF	32 holes
7/8/98	4720'-4725'	4 JSPF	20 holes
7/8/98	4742'-4744'	4 JSPF	8 holes
7/10/98	4188'-4194'	4 JSPF	24 holes
7/10/98	4206'-4210'	4 JSPF	16 holes
7/10/98	4214'-4217'	4 JSPF	12 holes
7/10/98	4227'-4232'	4 JSPF	20 holes



South Wells Draw #9-9-16

2081' FSL & 720' FEL

NESE Section 9-T9S-R16E

Duchesne Co, Utah

API #43-013-32043; Lease #U-40894

FEDERAL 15-9-9-16

Spud Date: 03/27/07
Put on Production: 05/18/07

GL:5788' KB:5800'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (312.28')
DEPTH LANDED: 324.13' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 139 jts. (6038.30')
DEPTH LANDED: 6051.55' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP: 52'

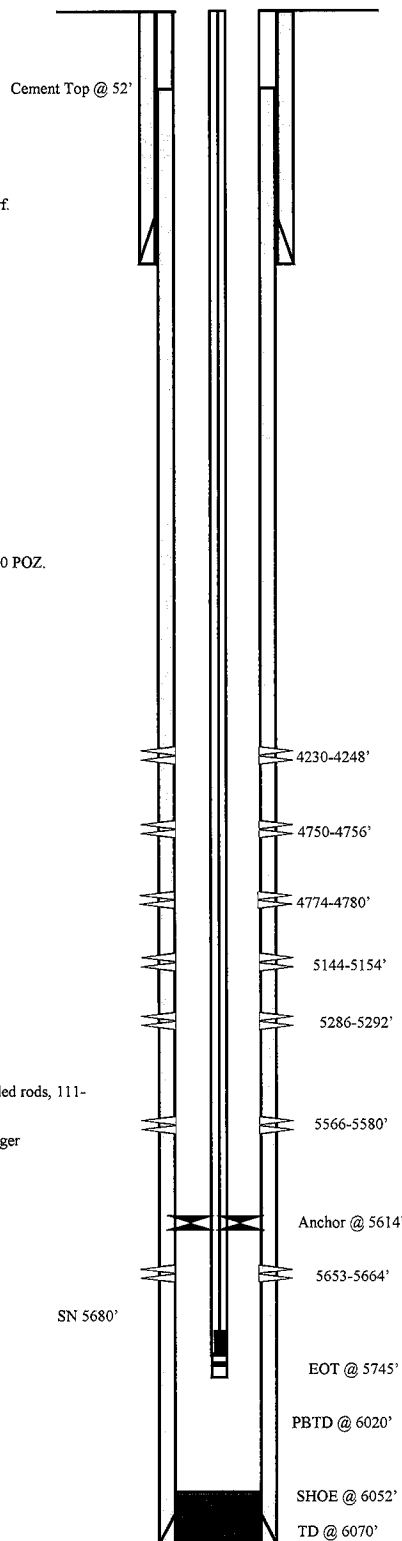
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 179 jts (5602.27')
TUBING ANCHOR: 5614.27'
NO. OF JOINTS: 2 jts (63.15')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5680.22'
NO. OF JOINTS: 2 jts (63.13')
TOTAL STRING LENGTH: EOT @ 5744.90'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 1-2", 6' & 1-8' x 3/4" pony subs, 99-3/4" guided rods, 111-3/4" slick rods, 10-3/4" guided rods, 6-1 1/2" weight bars.
PUMP SIZE: CDI 2-1/2" x 1-1/2" x 12' x 15' RHAC w/ sm plunger
STROKE LENGTH: 76"
PUMP SPEED, 5 SPM:

Wellbore Diagram



Initial Production: BOPD,
MCFD, BWPD

FRAC JOB

05/09/07	5653-5664'	Frac CP2 sands as follows: 19973# 20/40 sand in 326 bbls Lightning 17 frac fluid. Treated @ avg press of 1977 psi w/avg rate of 24.7 BPM. ISIP 1722 psi. Calc flush: 5651 gal. Actual flush: 5166 gal.
05/14/07	5566-5580'	Frac CP.5 sands as follows: 45412# 20/40 sand in 433 bbls Lightning 17 frac fluid. Treated @ avg press of 1956 psi w/avg rate of 24.7 BPM. ISIP 1956 psi. Calc flush: 5564 gal. Actual flush: 5122 gal.
05/14/07	5286-5292'	Frac LODC sands as follows: 19538# 20/40 sand in 300 bbls Lightning 17 frac fluid. Treated @ avg press of 2539 psi w/avg rate of 24.8 BPM. ISIP 2675 psi. Calc flush: 5284 gal. Actual flush: 4830 gal.
05/14/07	5144-5154'	Frac A3 sands as follows: 45178# 20/40 sand in 423 bbls Lightning 17 frac fluid. Treated @ avg press of 1893 psi w/avg rate of 24.8 BPM. ISIP 2111 psi. Calc flush: 5142 gal. Actual flush: 4662 gal
05/14/07	4750-4780'	Frac D2 sands as follows: 60592# 20/40 sand in 489 bbls Lightning 17 frac fluid. Treated @ avg press of 1606 psi w/avg rate of 24.8 BPM. ISIP 1847 psi. Calc flush: 4748 gal. Actual flush: 4284 gal
05/14/07	4230-4248'	Frac GB6 sands as follows: 92270# 20/40 sand in 664 bbls Lightning 17 frac fluid. Treated @ avg press of 1955 psi w/avg rate of 24.8 BPM. ISIP 2175 psi. Calc flush: 4228 gal. Actual flush: 4116 gal
9-5-07		Pump Change. Updated rod & tubing details.
12-13-07		Pump Change. Updated rod & tubing details.

PERFORATION RECORD

05/09/07	5653-5664'	4 JSPF	44 holes
05/14/07	5566-5580'	4 JSPF	56 holes
05/14/07	5286-5292'	4 JSPF	24 holes
05/14/07	5144-5154'	4 JSPF	40 holes
05/14/07	4774-4780'	4 JSPF	24 holes
05/14/07	4750-4756'	4 JSPF	24 holes
05/14/07	4230-4248'	4 JSPF	72 holes

NEWFIELD**FEDERAL 15-9-9-16**

731'FSL & 1804' FEL

SW/SE Section 9-T9S-R16E

Duchesne Co, Utah

API #43-013-33054; Lease # UTU-020252 A

Federal 11A-9-9-16

Spud Date: 4-23-07
Put on Production: 6-1-07
GL: 5842' KB: 5854'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (309.65')
DEPTH LANDED: 321.5' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 140 jts. (6101.12')
DEPTH LANDED: 6117.53' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 156'

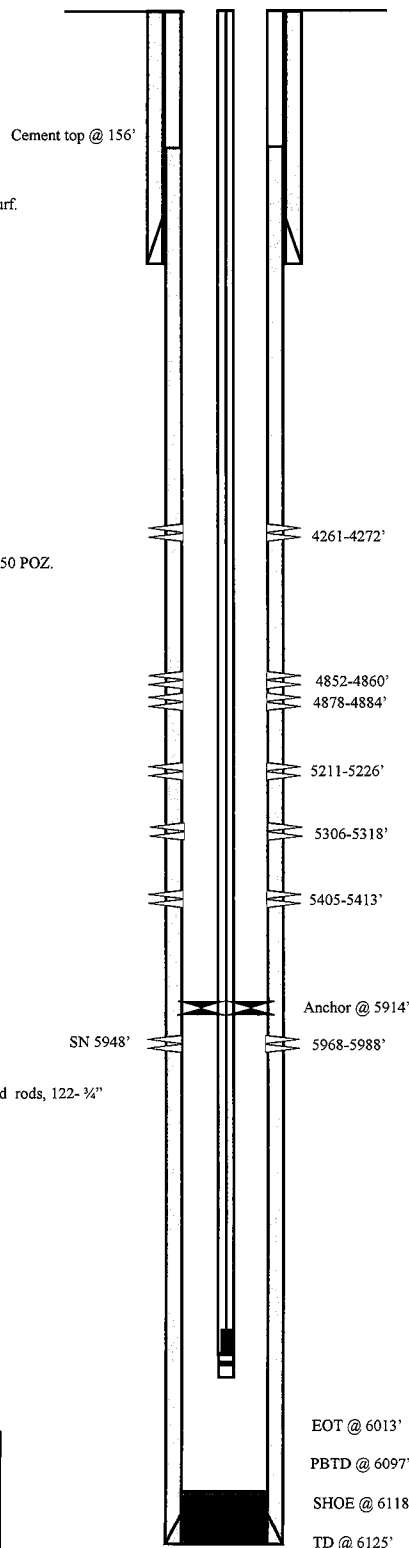
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 192 jts (5901.99')
TUBING ANCHOR: 5913.99' KB
NO. OF JOINTS: 1 jts (31.43')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5948.22' KB
NO. OF JOINTS: 2 jts (62.97')
TOTAL STRING LENGTH: EOT @ 6012.74' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 1-8", 6", 4", x 3/4" pony rods, 98- 3/4" scraped rods, 122- 3/4" plain rods, 10- 3/4" scraped rods, 6- 1 1/2" weight rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15.5' RHAC w/SM plunger
STROKE LENGTH: 86"
PUMP SPEED, SPM: 5 SPM

Wellbore Diagram



Initial Production: BOPD,
MCFD, BWPD

FRAC JOB

06-01-07	5968-5988'	Frac CP5 sands as follows: 86018# 20/40 sand in 657 bbls Lightning 17 frac fluid. Treated @ avg press of 1731 psi w/avg rate of 24.8 BPM. ISIP 2226 psi. Calc flush: 5966 gal. Actual flush: 5460 gal.
06-01-07	5405-5413'	Frac LODC sands as follows: 15233# 20/40 sand in 657 bbls Lightning 17 frac fluid. Treated @ avg press of 2238 psi w/avg rate of 24.8 BPM. ISIP 2359 psi. Calc flush: 5403 gal. Actual flush: 4956 gal.
06-01-07	5306-5318'	Frac LODC sands as follows: 25167# 20/40 sand in 345 bbls Lightning 17 frac fluid. Treated @ avg press of 2598 psi w/avg rate of 24.7 BPM. ISIP 3184 psi. Calc flush: 5304 gal. Actual flush: 4830 gal.
06-01-07	5211-5226'	Frac A3 sands as follows: 81060# 20/40 sand in 608 bbls Lightning 17 frac fluid. Treated @ avg press of 1601 w/ avg rate of 24.7 BPM. ISIP 1930 psi. Calc flush: 5209 gal. Actual flush: 4746 gal.
06-01-07	4852-4884'	Frac D3 sands as follows: 20066# 20/40 sand in 293 bbls Lightning 17 frac fluid. Treated @ avg press of 1701 w/ avg rate of 24.8 BPM. ISIP 1800 psi. Calc flush: 4948 gal. Actual flush: 4368 gal.
06-01-07	4261-4272'	Frac GB4 sands as follows: 55827# 20/40 sand in 453 bbls Lightning 17 frac fluid. Treated @ avg press of 1508 w/ avg rate of 24.8 BPM. ISIP 1752 psi. Calc flush: 4424 gal. Actual flush: 4326 gal.
9-30-08		Pump Change. Updated rod & tubing details.

PERFORATION RECORD

05-21-07	5968-5988'	4 JSPF	80 holes
06-01-07	5405-5413'	4 JSPF	32 holes
06-01-07	5306-5318'	4 JSPF	48 holes
06-01-07	5211-5226'	4 JSPF	60 holes
06-01-07	4878-4884'	4 JSPF	24 holes
06-01-07	4852-4860'	4 JSPF	32 holes
06-01-07	4261-4272'	4 JSPF	44 holes

**Federal 11A-9-9-16**

1984' FSL & 1980' FWL

NE/SW Section 9-T9S-R16E

Duchesne Co, Utah

API # 43-013-33050; Lease # UTU-7981

FEDERAL 6-9-9-16

Spud Date: 02/19/07
Put on Production: 03/28/07
GL: 5782' KB: 5794'

Wellbore Diagram

Initial Production: BOPD,
MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (311.37')
DEPTH LANDED: 323.87' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 138 jts. (6098.92')
DEPTH LANDED: 6112.17' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 182 jts (5739.27')
TUBING ANCHOR: 5751.27' KB
NO. OF JOINTS: 1 jts (31.52')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5785.59' KB
NO. OF JOINTS: 2 jts (63.19')
TOTAL STRING LENGTH: EOT @ 5850.33' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM polished rods
SUCKER RODS: 1-2' & 1-8' x 3/4" pony rods, 99-3/4" scraped rods, 115-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods.
PUMP SIZE: CDI 2-1/2" x 1-1/2" x 15' RHAC
STROKE LENGTH: 86"
PUMP SPEED, 5 SPM:

FRAC JOB

03/21/07 6221-6229' **Frac CP3 sands as follows:**
14389# 20/40 sand in 290 bbls Lightning 17 frac fluid. Treated @ avg press of 1940 psi w/avg rate of 25 BPM. ISIP 1775 psi. Calc flush: 6219 gal. Actual flush: 5250 gal.

03/21/07 5218-5237' **Frac A1 sands as follows:**
80163# 20/40 sand in 599 bbls Lightning 17 frac fluid. Treated @ avg press of 1785 psi w/avg rate of 25 BPM. ISIP 2150 psi. Calc flush: 5216 gal. Actual flush: 4704 gal.

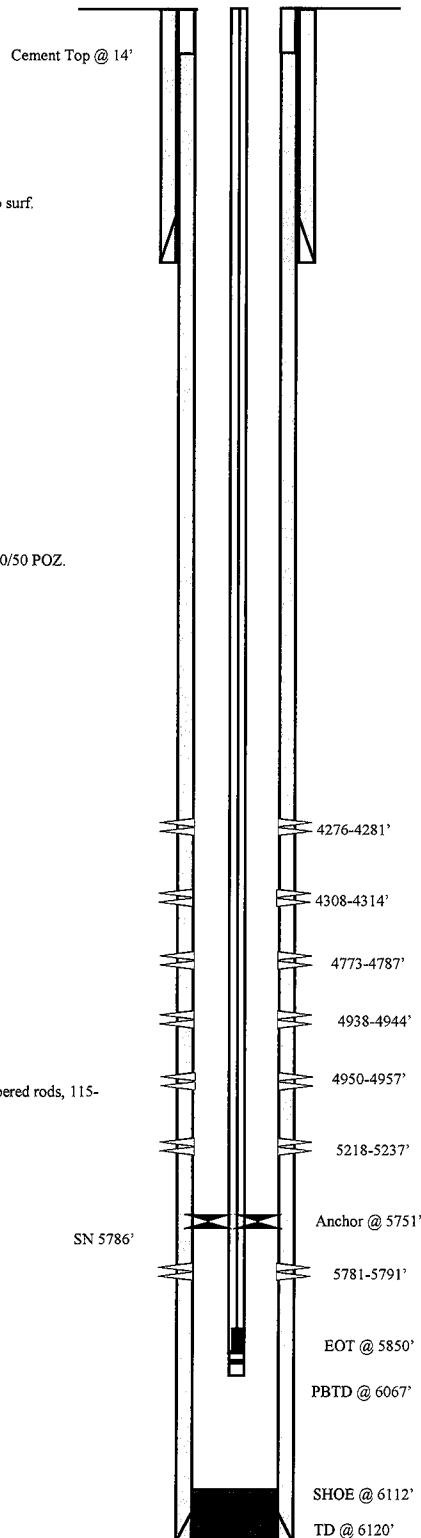
03/22/07 4938-4957' **Frac C sands as follows:**
44913# 20/40 sand in 407 bbls Lightning 17 frac fluid. Treated @ avg press of 1737 psi w/avg rate of 25 BPM. ISIP 1940 psi. Calc flush: 4936 gal. Actual flush: 4410 gal.

03/22/07 4773-4787' **Frac D1 sands as follows:**
85267# 20/40 sand in 613 bbls Lightning 17 frac fluid. Treated @ avg press of 1663 psi w/avg rate of 25.1 BPM. ISIP 2055 psi. Calc flush: 4771 gal. Actual flush: 2055 gal.

03/22/07 4314-4276' **Frac GB6 & GB4 sands as follows:**
23837# 20/40 sand in 276 bbls Lightning 17 frac fluid. Treated @ avg press of 2018 psi w/avg rate of 25 BPM. ISIP 2304 psi. Calc flush: 4312 gal. Actual flush: 4200 gal.

PERFORATION RECORD

03/19/07	5781-5791'	4 JSPF	40 holes
03/21/07	5218-5237'	4 JSPF	76 holes
03/21/07	4950-4957'	4 JSPF	28 holes
03/21/07	4938-4944'	4 JSPF	24 holes
03/22/07	4773-4787'	4 JSPF	56 holes
03/24/07	4308-4314'	4 JSPF	24 holes
03/22/07	4276-4281'	4 JSPF	20 holes



NEWFIELD

FEDERAL 6-9-9-16

1969' FNL & 1994' FWL

SE/NW Section 9-T9S-R16E

Duchesne Co, Utah

API #43-013-32957; Lease # UTU-79833

Federal 5-9-9-16

Spud Date: 3-19-07
Put on Production: 5-02-07

GL: 5789' KB: 5801'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (313.01')
DEPTH LANDED: 323.52' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 136 jts. (5912.60')
DEPTH LANDED: 5910.85' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 250'

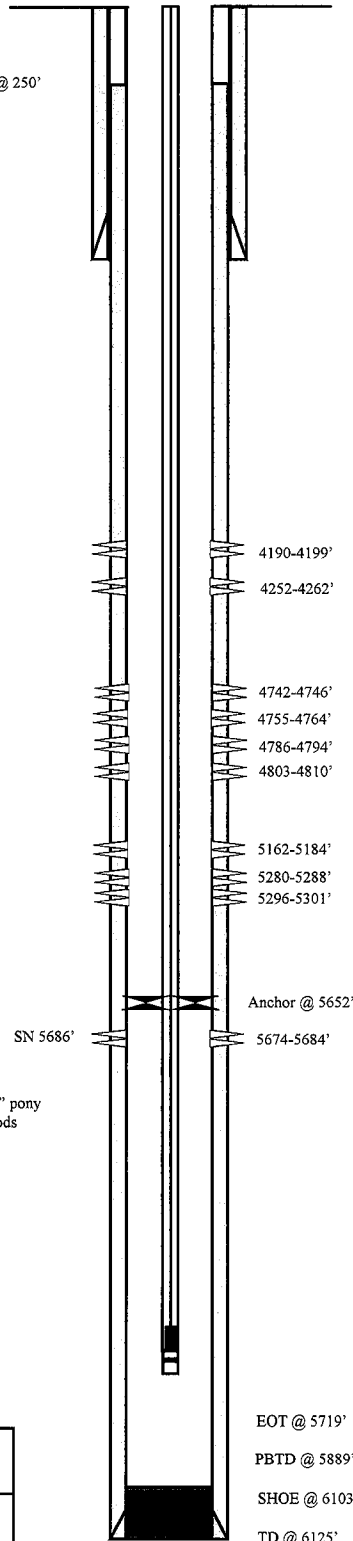
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 183 jts (5639.6')
TUBING ANCHOR: 5651.64' KB
NO. OF JOINTS: 1 jts (31.5')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5686.0' KB
NO. OF JOINTS: 1 jts (31.60')
TOTAL STRING LENGTH: EOT @ 5719' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rod
SUCKER RODS: 1-8' x 3/4" pony rod, 2-8' x 3/4" pony rods, 1-2' x 3/4" pony rod, 100-3/4" guided rods (4 per), 91-3/4" sucker rods, 30-3/4" guided rods (4per), 6-1 1/2" weight bars
PUMP SIZE: 2-1/2" x 1-3/4" x 16' x20' RHAC w/SM plunger
STROKE LENGTH: 86"
PUMP SPEED, SPM: 5 SPM

Wellbore Diagram



Initial Production: BOPD,
MCFD, BWPD

FRAC JOB

04-30-07 5674-5684' **Frac CP1 sands as follows:**
20595# 20/40 sand in 297 bbls Lightning 17 frac fluid. Treated @ avg press of 2284 psi w/avg rate of 25 BPM. ISIP 2085 psi. Calc flush: 5672 gal. Actual flush: 5208 gal.

04-30-07 5280-5301' **Frac A3 sands as follows:**
65451# 20/40 sand in 520 bbls Lightning 17 frac fluid. Treated @ avg press of 2089 psi w/avg rate of 25 BPM. ISIP 2339 psi. Calc flush: 5278 gal. Actual flush: 4830 gal.

04-30-07 5162-5184' **Frac A1 sands as follows:**
110232# 20/40 sand in 778 bbls Lightning 17 frac fluid. Treated @ avg press of 1947 psi w/avg rate of 24.4 BPM. ISIP 2305 psi. Calc flush: 5160 gal. Actual flush: 4704 gal.

04-30-07 4742-4810' **Frac D2, D1 sands as follows:**
139780# 20/40 sand in 952 bbls Lightning 17 frac fluid. Treated @ avg press of 1881 w/ avg rate of 25 BPM. ISIP 2123 psi. Calc flush: 4740 gal. Actual flush: 4242 gal.

04-30-07 4190-4262' **Frac GB6, & GB4 sands as follows:**
8970# 20/40 sand in 218 bbls Lightning 17 frac fluid. Treated @ avg press of 1715 w/ avg rate of 25 BPM. ISIP 1647 psi. Calc flush: 4189 gal. Actual flush: 4074 gal.

7/1/08 Pump change. Updated rod and tubing detail.
8/10/09 Pump Change. Updated rod & tubing details.
4/1/10 Parted rods. Updated rod and tubing detail.

PERFORATION RECORD

Date	Depth Range	Tool Joint	Holes
04-24-07	5674-5684'	4 JSPF	40 holes
04-30-07	5296-5301'	4 JSPF	20 holes
04-30-07	5280-5288'	4 JSPF	32 holes
04-30-07	5162-5184'	4 JSPF	88 holes
04-30-07	4803-4810'	4 JSPF	28 holes
04-30-07	4786-4794'	4 JSPF	32 holes
04-30-07	4755-4764'	4 JSPF	36 holes
04-30-07	4742-4746'	4 JSPF	16 holes
04-30-07	4252-4262'	4 JSPF	40 holes
04-30-07	4190-4199'	4 JSPF	36 holes

NEWFIELD**Federal 5-9-9-16**

2096' FNL & 770' FWL

SW/NW Section 9-T9S-R16E

Duchesne Co, Utah

API # 43-013-32916; Lease # UTU-79833

South Wells Draw #21-9Y-9-16

Spud Date: 8/23/93
 Put on Production: 9/30/93
 GL: 5747' KB: 5753'

Initial Production: 50 BOPD, 75 MCFD
 20 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 6 JTS - 266.25'
 DEPTH LANDED: 275' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sx Class "G" cmt w/2% CaCl & 1/4#/sx cello flakes

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 6154.48'
 SET AT: 6162.48' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 188 sx Class "G" & 125 sx 50/50 POZ.
 CEMENT TOP AT: 2946' KB

TUBING

SIZE/GRADE/WT: 2-7/8", J-55, 6.5#
 NO. OF JOINTS: 135 (4190.16')
 SN LANDED AT: 4191.26' KB
 TUBING PACKER: 4194.27
 TOTAL STRING LENGTH: 4198.57'

Injection

Wellbore Diagram

Cement Top @ 2946'

Packer @ 4194'

4258'-4265' GB-4 sds

4314'-4324' GB-6 sds

4780'-4782' D-1 sds

4785'-4796' D-1 sds

5349'-5359' LODC sds

Seat Nipple @ 4191'

EOT @ 4198'

PBTD @ 6112' KB

TD @ 6190' KB

FRAC JOB

9/13/93 5349'-5359'

Acid job/Breakdown:

ATP = 2500 psi, ATR = 3.8 bpm, ISIP = 2200 psi.

Frac sand as follows:

42,329# 16/30 sand w/402 bbls gelled KCL
 wtr. ISIP = 2582 psi, 5 min = 2280 psi, 10
 min = 2032 psi, 15 min = 1826 psi.

9/17/93 4780'-4796'

Acid job/Breakdown:

Balled out. ATP = 2500 psi, ATR = 8 bpm.

Frac sand as follows:

20,000# 16/30 sand w/443 bbls gelled KCL
 wtr. ATP = 2000 psi, ATR = 20 bpm, ISIP
 = 1760 psi, 15 min = 1500 psi.

9/27/01 4258'-4324'

Breakdown as follows:

Pressure up to 2700 psi, broke back to 1500
 psi @ 1.25 BPM, ISIP 1500 psi.

9/28/01

Convert to injector well. Ready for MIT.

PERFORATION RECORD

9-9-93	5349'-5359'	2 JSPF	20 holes
9-16-93	4780'-4782'	2 JSPF	4 holes
9-16-93	4785'-4796'	2 JSPF	22 holes
9-27-01	4314'-4324'	4 JSPF	40 holes
9-27-01	4258'-4265'	4 JSPF	32 holes



Balcron Federal #21-9Y-9-16
 476 FNL & 2051 FWL
 NENW Section 9-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31396; Lease #U-65207

FEDERAL W-4-9-16

Spud Date:-3-4-10
Put on Production: 4-7-10
GL:5116 ' KB:5128 '

Wellbore Diagram

FRAC JOB

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (309.57')
DEPTH LANDED: 322.42'
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 145jts. (62.750')
HOLE SIZE: 7-7/8"
TOTAL DEPTH: 6292.55'
CEMENT DATA: 276sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 40 '

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 187 jts (5876.1')
TUBING ANCHOR: 5888.1 '
NO. OF JOINTS: 1jts (31.4')
SEATING NIPPLE: 2-7/8" (1.1')
SN LANDED AT: 5922.3' KB
NO. OF JOINTS: 1jts 31.5')
TOTAL STRING LENGTH: EOT @ 6055'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30'
SUCKER RODS: 1 - 2' x 7/8" pony rods, 1-4' x 7/8 pony rods,
232- 7/8" 8per guided rods, 4- 1 1/2" weight bars.
PUMP SIZE: 2 1/2 x 1 3/4 x 20' x 24' RHAC
STROKE LENGTH: 144
PUMP SPEED: SPM 4

Cement Top @40 '

SN @ 5922'

4381-4382'

4386-4389'

4400-4407'

4889-4893'

4955-4957'

4964-4967'

5049-5051'

5084-5086'

5094-5098'

5119-5121'

5140-5144'

5466-5470'

5484-5487'

5498-5500'

5756-5758'

5781-5785'

Anchor @5888 '

6043-6047'

6050-6052'

EOT @6055'

6170-6175'

PBTD @ 6247'

TD @6914 '

4-6-10 6043-6175'

Frac CP5 & BS1 sands as follows:
Frac with 24346# 20/40 sand in 219bbbs
Lightning 17.

4-6-10 6546-6674'

Frac CP5 & CP1 sands as follows:
Frac with 14092# 20/40 sand in 130 bbbs
Lightning 17 fluid

4-6-10 5466-5500'

Frac LOCD sands as follows:
Frac with 60790# 20/40 sand in 382 bbbs
Lightning 17 fluid

4-6-10 5049-5121'

Frac C, B.5 & B1 sands as follows:
Frac with 99748# 20/40 sand in 619bbbs
Lightning 17.

4-6-10 4889-4967'

Frac D1&D2 sands as follows:
Frac with 50255# 20/40 sand in 320bbbs
Lightning 17 fluid

4-6-10 43814407'

Frac GB6sands as follows: Frac with
31761# 20/40 sand in 223bbbs
Lightning 17 fluid

PERFORATION RECORD

6170-6175'	3 JSPF	15holes
6050-6052'	3 JSPF	6 holes
6043-6047'	3 JSPF	12 holes
5781-5785'	3 JSPF	12 holes
5756-5758'	3 JSPF	6 holes
5498-5500'	3 JSPF	6 holes
5484-5487'	3 JSPF	9 holes
5466-5470'	3 JSPF	12 holes
5140-5144'	3 JSPF	12 holes
5119-5121'	3 JSPF	6 holes
5094-5098'	3 JSPF	12holes
5084-5086'	3 JSPF	6 holes
5049-5051'	3 JSPF	6 holes
4964-4967'	3 JSPF	9 holes
4955-4957'	3 JSPF	6holes
4889-4893'	3 JSPF	12 holes
4400-4407'	3 JSPF	21 holes
4386-4389'	3 JSPF	9holes
4381-4382'	3 JSPF	3holes

NEWFIELD



Federal W-4-9-16

SL: 733'FSL & 1904' FEL (SW/SE)
Section 4, T9S, R16E
Duchesne Co, Utah
API # 43-013-34097;Lease

FEDERAL 8-9-9-16

Spud Date: 03/04/07
Put on Production: 05/11/07

GL: 5721' KB: 5733'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (313.01')
DEPTH LANDED: 323.91' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

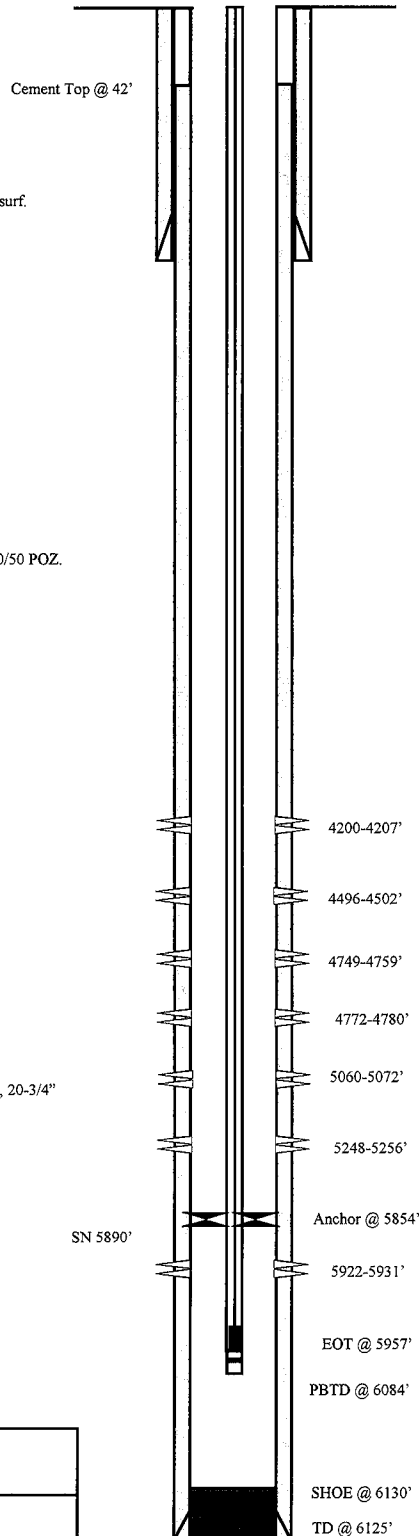
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 139 jts. (6116.90')
DEPTH LANDED: 6130.15' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP: 42'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 177 jts (5842.02')
TUBING ANCHOR: 5854.02' KB
NO. OF JOINTS: 1 jts (33.00')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5889.82' KB
NO. OF JOINTS: 2 jts (65.93')
TOTAL STRING LENGTH: EOT @ 5957.30' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM polished rods
SUCKER RODS: 99-7/8" scraped rods, 110-3/4" plain rods, 20-3/4" scraped rods, 6-1/2" weight rods.
PUMP SIZE: CDI 2-1/2" x 1-3/4" x 19.5' RHAC
STROKE LENGTH: 120"
PUMP SPEED, 5 SPM:

Wellbore Diagram**FRAC JOB**

04/12/07 5922-5931' **Frac CP5 sands as follows:**
14948# 20/40 sand in 271 bbls Lightning 17 frac fluid. Treated @ avg press of 1920 psi w/avg rate of 25.1 BPM. ISIP 1840 psi. Calc flush: 5920 gal. Actual flush: 5376 gal.

04/12/07 5248-5256' **Frac A3 sands as follows:**
40548# 20/40 sand in 382 bbls Lightning 17 frac fluid. Treated @ avg press of 1973 psi w/avg rate of 25.1 BPM. ISIP 2075 psi. Calc flush: 5246 gal. Actual flush: 4742 gal.

04/12/07 5060-5072' **Frac B2 sands as follows:**
90627# 20/40 sand in 659 bbls Lightning 17 frac fluid. Treated @ avg press of 2804 psi w/avg rate of 25.4 BPM. ISIP 3544 psi. Calc flush: 5058 gal. Actual flush: 4553 gal.

04/12/07 4772-4780' **Frac D1 sands as follows:**
124470# 20/40 sand in 856 bbls Lightning 17 frac fluid. Treated @ avg press of 2033 psi w/avg rate of 25 BPM. ISIP 2150 psi. Calc flush: 4770 gal. Actual flush: 4242 gal.

04/13/07 4496-4502' **Frac PB10 sands as follows:**
14785# 20/40 sand in 235 bbls Lightning 17 frac fluid. Treated @ avg press of 2026 psi w/avg rate of 14.6 BPM. ISIP 2160 psi. Calc flush: 4494 gal. Actual flush: 3990 gal.

04/13/07 4200-4207' **Frac GB2 sands as follows:**
32559# 20/40 sand in 313 bbls Lightning 17 frac fluid. Treated @ avg press of 2966 psi w/avg rate of 25.1 BPM. ISIP 4000 psi. Calc flush: 4198 gal. Actual flush: 3658 gal.

PERFORATION RECORD

04/04/07	5922-5931'	4 JSPF	36 holes
04/12/07	5248-5256'	4 JSPF	32 holes
04/12/07	5060-5072'	4 JSPF	48 holes
04/12/07	4772-4780'	4 JSPF	32 holes
04/12/07	4749-4759'	4 JSPF	40 holes
04/13/07	4496-4502'	4 JSPF	24 holes
04/13/07	4200-4207'	4 JSPF	28 holes

NEWFIELD**FEDERAL 8-9-9-16**

1773' FNL & 666' FEL

SE/NE Section 9-T9S-R16E

Duchesne Co, Utah

API #43-013-32918; Lease # UTU-65207

Castle Peak Unit #10

Spud Date: 11/20/65
 P&A'd: 5-22-74
 GL: 5791' KB: 5801'

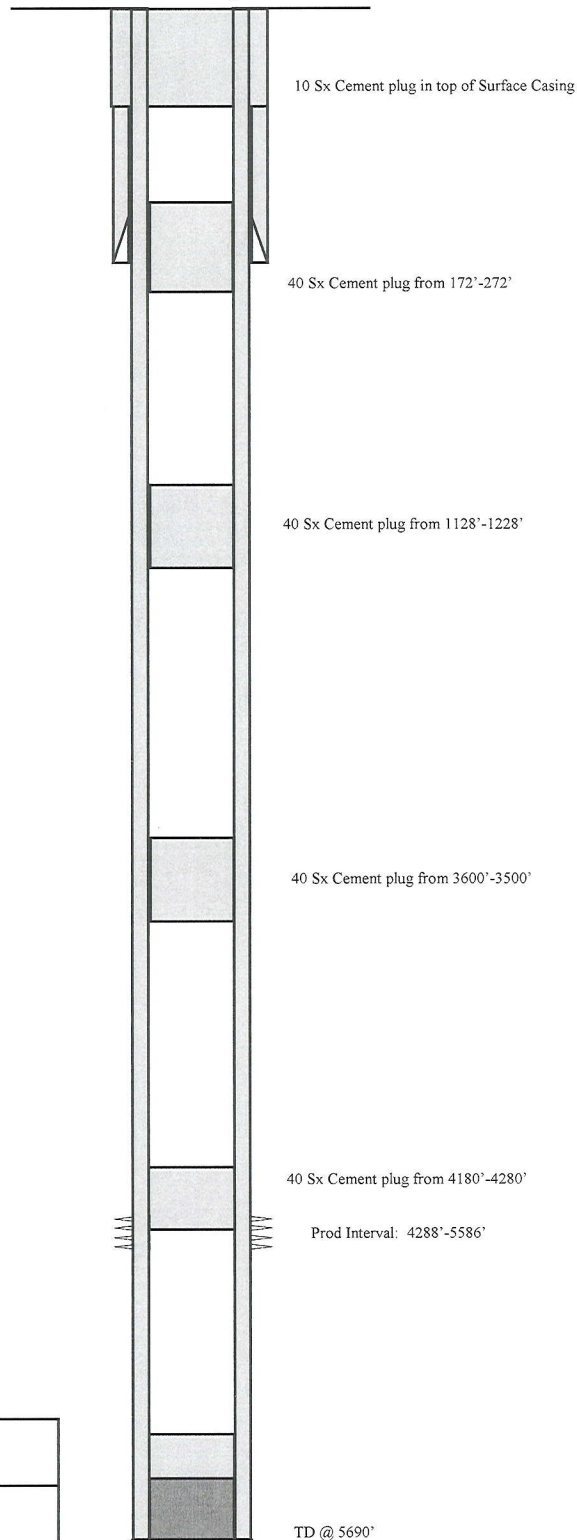
Put on Production: 12/18/65

Cumulative Production

9891 BO
 14160 MCF
 0 BW

Per State of Utah-DOGM records, this well was drilled by Diamond Shamrock. Current status on file is P&A'd.

P & A
 Wellbore Diagram



NEWFIELD



Castle Peak Unit #10

1600 FSL 1986 FEL

NWSE Section 9-T9S-R16E

Duchesne Co, Utah

API #43-013-15788; Lease #U-017985

**Multi-Chem Group, LLC**

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

Water Analysis ReportProduction Company: **NEWFIELD PRODUCTION (158)**Sample ID: **WA-42896**Well Name: **South Wells Draw 7-9-9-16**Sample Point: **Tank**Sample Date: **6 /21/2010**Sales Rep: **Randy Huber**Lab Tech: **John Keel**

Sample Specifics	
Test Date:	6/25/2010
Temperature (°F):	140
Sample Pressure (psig):	0
Specific Gravity (g/cm³):	1.0040
pH:	7.1
Turbidity (NTU):	-
Calculated T.D.S. (mg/L)	15161
Molar Conductivity (µS/cm):	22972
Resitivity (Mohm):	0.4353

Analysis @ Properties in Sample Specifics			
Cations	mg/L	Anions	mg/L
Calcium (Ca):	2.40	Chloride (Cl):	3000.00
Magnesium (Mg):	1.40	Sulfate (SO₄):	46.00
Barium (Ba):	7.60	Dissolved CO₂:	-
Strontium (Sr):	-	Bicarbonate (HCO₃):	7381.00
Sodium (Na):	4718.00	Carbonate (CO₃):	-
Potassium (K):	-	H₂S:	5.00
Iron (Fe):	0.04	Phosphate (PO₄):	-
Manganese (Mn):	0.01	Silica (SiO₂):	-
Lithium (Li):	-	Fluoride (F):	-
Aluminum (Al):	-	Nitrate (NO₃):	-
Ammonia NH₃:	-	Lead (Pb):	-
		Zinc (Zn):	-
		Bromine (Br):	-
		Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
		Calcium Carbonate CaCO₃		Gypsum CaSO₄ · 2H₂O		Calcium Sulfate CaSO₄		Strontium Sulfate SrSO₄		Barium Sulfate BaSO₄		Calculated CO₂
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
Temp °F	Gauge Press. psi											
140	0	0.20	-6.44	0.00	-2175.20	0.00	-2131.50	-	-	3.64	9.01	14.64
80	0	0.13	-11.71	0.00	-16.44	0.00	-2826.30	-	-	12.15	11.71	6.67
100	0	0.16	-9.52	0.00	-12.18	0.00	-2663.30	-	-	7.96	11.09	8.31
120	0	0.18	-7.83	0.00	-9.05	0.00	-2419.90	-	-	5.33	10.21	9.33
140	0	0.20	-6.45	0.00	-6.70	0.00	-2131.70	-	-	3.64	9.01	10.52
160	0	0.21	-5.33	0.00	-4.97	0.00	-1828.40	-	-	2.53	7.40	11.89
180	0	0.22	-4.45	0.00	-3.72	0.00	-1532.50	-	-	1.79	5.29	13.10
200	0	0.23	-3.77	0.00	-2.82	0.00	-1258.90	-	-	1.29	2.59	13.30
220	2.51	0.23	-3.30	0.00	-2.21	0.00	-1027.80	-	-	0.92	-1.04	13.50
240	10.3	0.23	-2.91	0.00	-1.75	0.00	-817.85	-	-	0.67	-5.26	13.75
260	20.76	0.23	-2.63	0.00	-1.43	0.00	-641.40	-	-	0.50	-10.32	14.03
280	34.54	0.23	-2.43	0.00	-1.20	0.00	-496.45	-	-	0.38	-16.29	14.32
300	52.34	0.23	-2.30	0.00	-1.04	0.00	-379.50	-	-	0.29	-23.25	14.64

Conclusions:

Calcium Carbonate Scaling Index is negative from 80°F to 300°F
Gypsum Scaling Index is negative from 80°F to 300°F
Calcium Sulfate Scaling Index is negative from 80°F to 300°F
Strontium Sulfate scaling was not evaluated
Barium Sulfate NO CONCLUSION

Notes:



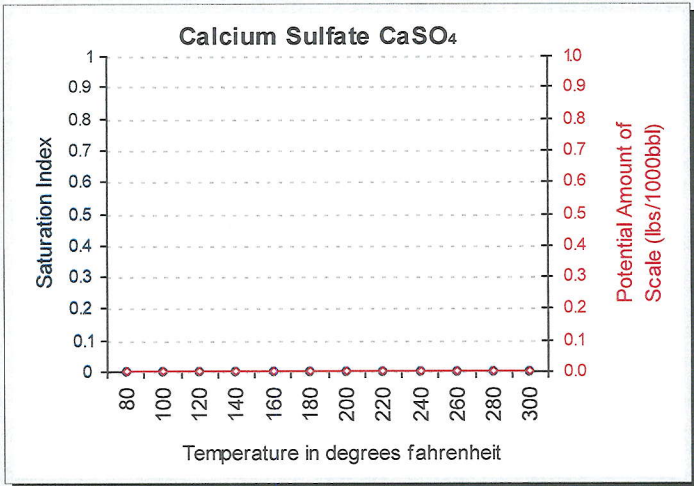
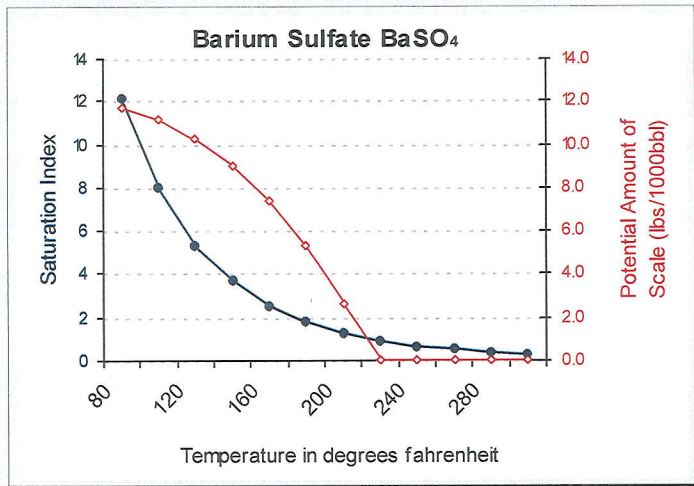
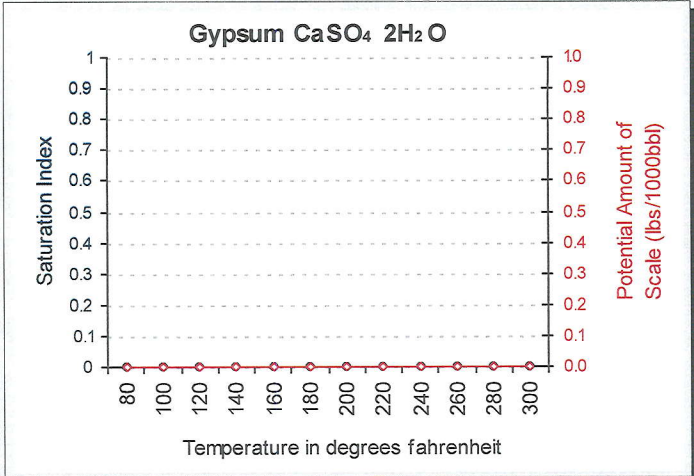
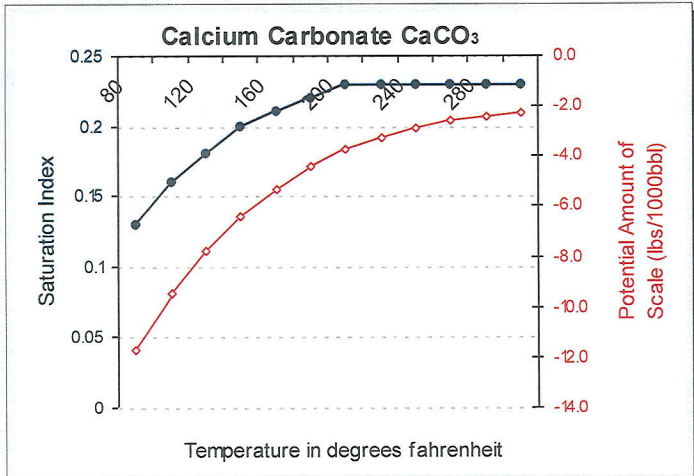
Multi-Chem Group, LLC
 Multi-Chem Analytical Laboratory
 1553 East Highway 40
 Vernal, UT 84078

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Scale Prediction Graphs

Well Name: **South Wells Draw 7-9-9-16**

Sample ID: **WA-42896**



Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory

1553 East Highway 40

Vernal, UT 84078

**Water Analysis Report**Production Company: **NEWFIELD PRODUCTION (158)**Sample ID: **WA-35269**Well Name: **SOUTH WELLS DRAW INJ**Sample Point: **Tri-plex suction**Sample Date: **1 /5 /2010**Sales Rep: **Randy Huber**Lab Tech: **John Keel**

Sample Specifics	
Test Date:	1/5/2010
Temperature (°F):	100
Sample Pressure (psig):	0
Specific Gravity (g/cm³):	1.0080
pH:	8.5
Turbidity (NTU):	-
Calculated T.D.S. (mg/L):	14518
Molar Conductivity (µS/cm):	21997
Resistivity (Mohm):	0.4546

Analysis @ Properties in Sample Specifics			
Cations	mg/L	Anions	mg/L
Calcium (Ca):	40.00	Chloride (Cl):	7000.00
Magnesium (Mg):	48.80	Sulfate (SO₄):	347.00
Barium (Ba):	3.00	Dissolved CO₂:	-
Strontium (Sr):	-	Bicarbonate (HCO₃):	1854.00
Sodium (Na):	5221.00	Carbonate (CO₃):	-
Potassium (K):	-	H₂S:	2.00
Iron (Fe):	2.29	Phosphate (PO₄):	-
Manganese (Mn):	0.18	Silica (SiO₂):	-
Lithium (Li):	-	Fluoride (F):	-
Aluminum (Al):	-	Nitrate (NO₃):	-
Ammonia NH₃:	-	Lead (Pb):	-
		Zinc (Zn):	-
		Bromine (Br):	-
		Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl												
		Calcium Carbonate CaCO ₃		Gypsum CaSO ₄ · 2H ₂ O		Calcium Sulfate CaSO ₄		Strontium Sulfate SrSO ₄		Barium Sulfate BaSO ₄		Calculated CO ₂		
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi		
Temp °F	Gauge Press. psi	100	0	18.63	61.28	0.01	-2464.50	0.00	-2627.60	-	-	19.57	4.84	0.12
80	0	14.85	60.19	0.01	65.24	0.00	-2798.30	-	-	29.93	4.93	0.07		
100	0	18.63	61.28	0.01	76.56	0.00	-2627.60	-	-	19.57	4.84	0.08		
120	0	21.65	59.58	0.01	82.61	0.01	-2371.20	-	-	13.09	4.71	0.09		
140	0	23.90	57.39	0.01	83.93	0.01	-2066.00	-	-	8.93	4.52	0.10		
160	0	25.14	55.68	0.01	81.37	0.01	-1744.20	-	-	6.21	4.27	0.11		
180	0	25.30	54.75	0.01	76.58	0.01	-1430.50	-	-	4.39	3.93	0.12		
200	0	24.51	54.39	0.01	70.28	0.02	-1141.40	-	-	3.14	3.46	0.12		
220	2.51	22.80	54.08	0.01	62.89	0.03	-898.26	-	-	2.22	2.79	0.12		
240	10.3	20.78	51.88	0.01	53.89	0.04	-678.18	-	-	1.62	1.93	0.12		
260	20.76	18.51	46.86	0.01	45.00	0.07	-494.29	-	-	1.19	0.80	0.12		
280	34.54	16.19	40.18	0.02	37.07	0.11	-344.07	-	-	0.88	-0.70	0.12		
300	52.34	13.94	33.58	0.02	30.34	0.19	-223.92	-	-	0.65	-2.65	0.12		

Conclusions:**Notes:**

Calcium Carbonate scale is indicated at all temperatures from 80°F to 300°F

Gypsum Scaling Index is negative from 80°F to 300°F

Calcium Sulfate Scaling Index is negative from 80°F to 300°F

Strontium Sulfate scaling was not evaluated

Barium Sulfate NO CONCLUSION

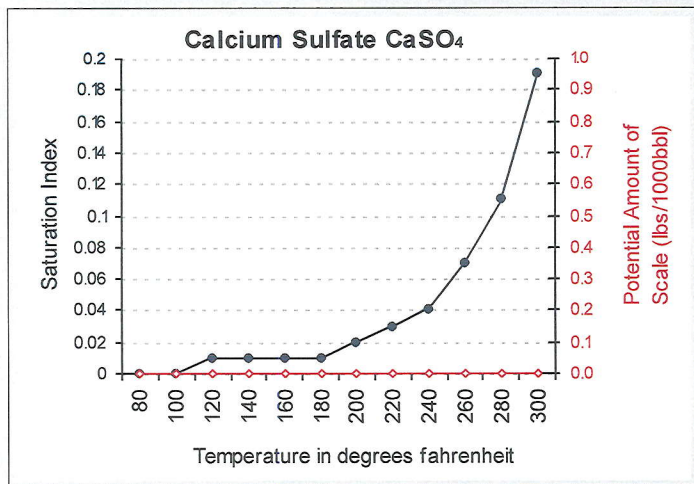
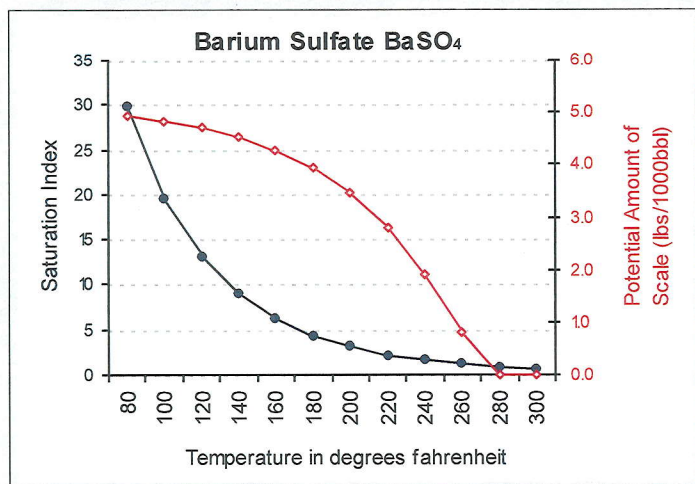
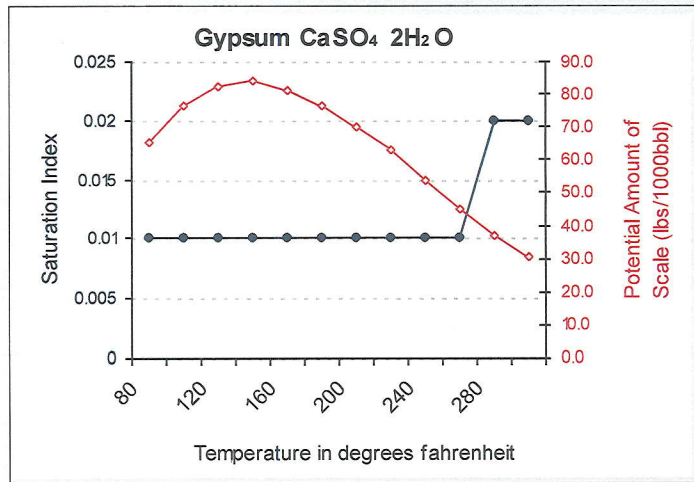
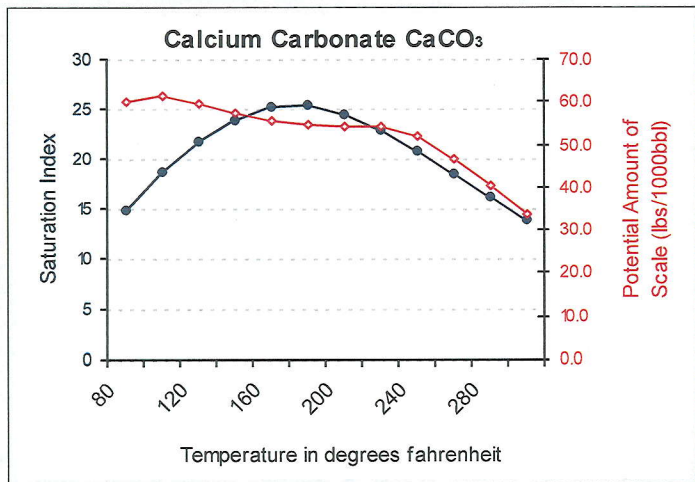
Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory

1553 East Highway 40

Vernal, UT 84078

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**Scale Prediction Graphs**Well Name: **SOUTH WELLS DRAW INJ**Sample ID: **WA-35269**

Attachment "G"

South Wells Draw Federal 7-9-9-16 Proposed Maximum Injection Pressure

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5353	5359	5356	2413	0.88	2378
5264	5278	5271	2120	0.84	2086
4808	4817	4813	2140	0.88	2109
4312	4324	4318	1918	0.88	1890
				Minimum	<u>1890</u>

Calculation of Maximum Surface Injection Pressure

$$P_{max} = (\text{Frac Grad} - (0.433 \times 1.015)) \times \text{Depth of Top Perf}$$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

NEWFIELD



ATTACHMENT G-1

1 of 9

DAILY COMPLETION REPORT

WELL NAME: SWD 7-9-9-16 **Report Date:** 8-Jun-07 **Day:** 1
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8' @ 314' **Prod Csg:** 5 1/2" @ 6129' **Csg PBTD:** 6049' WL
Tbg: Size: Wt: **Grd:** Pkr/EOT @: **BP/Sand PBTD:**

PERFORATION RECORD

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
<u>LODC</u>	<u>5353-5359'</u>	<u>4/24</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 7-Jun-07 **SITP:** **SICP:** 0

Install 5M frac head. NU 6" 5M Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6049' & cement top @ 54'. Perforate stage #1. LODC sds @ 5353-5359' w/ 3 1/8" Slick guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 24 shots. 144 BWTR. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 144 **Starting oil rec to date:**
Fluid lost/recovered today: 0 **Oil lost/recovered today:**
Ending fluid to be recovered: 144 **Cum oil recovered:**
IFL: **FFL:** **FTP:** **Choke:** **Final Fluid Rate:** **Final oil cut:**

STIMULATION DETAIL

Base Fluid used: **Job Type:**

Company:

Procedure or Equipment detail:

Max TP: **Max Rate:** **Total fluid pmpd:**
Avg TP: **Avg Rate:** **Total Prop pmpd:**
ISIP: **5 min:** **10 min:** **15 min:**

Completion Supervisor: Orson Barney

COSTS

<u>Weatherford BOP</u>	<u>\$450</u>
<u>NPC NU crew</u>	<u>\$300</u>
<u>NDSI trucking</u>	<u>\$800</u>
<u>Perforators LLC</u>	<u>\$5,322</u>
<u>Drilling cost</u>	<u>\$292,821</u>
<u>D&M hot oil</u>	<u>\$420</u>
<u>Location preparation</u>	<u>\$300</u>
<u>NPC wellhead</u>	<u>\$1,500</u>
<u>Benco - anchors</u>	<u>\$1,200</u>
<u>Admin. Overhead</u>	<u>\$3,000</u>
<u>NPC Supervisor</u>	<u>\$300</u>

DAILY COST: \$306,413

TOTAL WELL COST: \$306,413

NEWFIELD

ATTACHMENT G-1
2 of 9

DAILY COMPLETION REPORT

WELL NAME: SWD 7-9-9-16 Report Date: 14-Jun-07 Day: 2a
 Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8' @ 314' Prod Csg: 5 1/2" @ 6129' Csg PBTD: 6049' WL
 Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD:

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
<u>LODC</u>	<u>5353-5359'</u>	<u>4/24</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 13-Jun-07 SITP: SICP: 270 psi

Day 2a.

RU BJ Services. 270 psi on well. Frac LODC sds w/ 14,566#'s of 20/40 sand in 263 bbls of Lightning 17 fluid. Broke @ 2592 psi. Treated w/ ave pressure of 3118 psi @ ave rate of 24.8 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISIP 2413 psi. Leave pressure on well. 407 BWTR. See Day 2b.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 144 Starting oil rec to date:
 Fluid lost/recovered today: 263 Oil lost/recovered today:
 Ending fluid to be recovered: 407 Cum oil recovered:
 IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac
 Company: BJ Services

Procedure or Equipment detail: LODC sands

546 gals to breakdown & get crosslink
1500 gals of pad
1149 gals W/ 1-4 ppg of 20/40 sand
2471 gals W/ 4-6.5 ppg of 20/40 sand
Flush W/ 504 gals of 15% HCL acid
Flush W/ 4889 gals of slick water

****Flush called @ blender--includes 2 bbls pump/line volume****

Max TP: 3304 Max Rate: 24.9 BPM Total fluid pmpd: 263bbls
 Avg TP: 3118 Avg Rate: 24.8 BPM Total Prop pmpd: 14,566#'s
 ISIP: 2413 5 min: 10 min: FG: .88

Completion Supervisor: Orson Barney

COSTS

BJ Services-LODC	\$17,504
CD wtr & trucking	\$280
NPC fuel gas	\$44
Weatherford tools/serv	\$1,250
NPC trucking	\$300
NPC supervision	\$75

DAILY COST: \$19,453

TOTAL WELL COST: \$325,866



DAILY COMPLETION REPORT

WELL NAME: SWD 7-9-9-16 Report Date: 14-Jun-07 Day: 2b
 Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8' @ 314' Prod Csg: 5 1/2" @ 6129' Csg PBTD: 6049' WL
 Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 5315'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
<u>A3 sds</u>	<u>5264-5278'</u>	<u>4/56</u>			
<u>LODC</u>	<u>5353-5359'</u>	<u>4/24</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 13-Jun-07 SITP: SICP: 438 psi

Day 2b.

RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite solid frac plug & 14' perf gun. Set plug @ 5315'. Perforate A3 sds @ 5364- 78' w/ 3-1/8" Slick Guns (.43"HE, 23 gram, 90°) w/ 4 spf for total of 56 shots. RU BJ Services. 438 psi on well. Frac A3 sds w/ 84,918#'s of 20/40 sand in 633 bbls of Lightning 17 fluid. Broke @ 2589 psi. Treated w/ ave pressure of 1760 psi @ ave rate of 24.8 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISIP 2120 psi. Leave pressure on well. 1040 BWTR. See Day 2c.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 407 Starting oil rec to date:
 Fluid lost/recovered today: 633 Oil lost/recovered today:
 Ending fluid to be recovered: 1040 Cum oil recovered:
 IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: <u>Lightning 17</u>	Job Type: <u>Sand frac</u>	BJ Services-A3	\$17,416
Company: <u>BJ Services</u>		CD wtr & trucking	\$1,560
Procedure or Equipment detail: <u>A3 sands</u>		NPC fuel gas	\$244
<u>gals to breakdown & get crosslink</u>		Weatherford tools/serv	\$2,450
<u>6400 gals of pad</u>		Lone Wolf WL	\$4,606
<u>4319 gals W/ 1-5 ppg of 20/40 sand</u>		NPC supervision	\$75
<u>8622 gals W/ 5-8 ppg of 20/40 sand</u>			
<u>1978 gals W/ 8 ppg of 20/40 sand</u>			
<u>Flush W/ 504 gals of 15% HCL acid</u>			
<u>Flush W/ 4746 gals of slick water</u>			
<u>**Flush called @ blender--includes 2 bbls pump/line volume**</u>			
Max TP: <u>2039</u> Max Rate: <u>24.8 BPM</u> Total fluid pmpd: <u>633 bbls</u>			
Avg TP: <u>1760</u> Avg Rate: <u>24.8 BPM</u> Total Prop pmpd: <u>84,918#'s</u>			
ISIP: <u>2120</u> 5 min: <u></u> 10 min: <u></u> FG: <u>.84</u>			
Completion Supervisor: <u>Orson Barney</u>		DAILY COST:	\$26,351
		TOTAL WELL COST:	\$352,217



DAILY COMPLETION REPORT

WELL NAME: SWD 7-9-9-16 Report Date: 14-Jun-07 Day: 2c
 Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8' @ 314' Prod Csg: 5 1/2" @ 6129' Csg PBTD: 6049' WL
 Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 4910'
BP: 5315'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D1 sds	4808-4817'	4/36			
A3 sds	5264-5278'	4/56			
LODC	5353-5359'	4/24			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 13-Jun-07 SITP: SICP: 1470 psi

Day 2c.

RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug & 9' perf gun. Set plug @ 4910'. Perforate D1 sds @ 4808- 17' w/ 3-1/8" Slick Guns (.43"HE, 23 gram, 90°) w/ 4 spf for total of 36 shots. RU BJ Services. 1470 psi on well. Frac D1 sds w/ 74,920#'s of 20/40 sand in 573 bbls of Lightning 17 fluid. Broke @ 2057 psi. Treated w/ ave pressure of 1905 psi @ ave rate of 24.8 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. ISIP 2140 psi. Leave pressure on well. 1613 BWTR. See Day 2d.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1040 Starting oil rec to date:
 Fluid lost/recovered today: 573 Oil lost/recovered today:
 Ending fluid to be recovered: 1613 Cum oil recovered:
 IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac
 Company: BJ Services
 Procedure or Equipment detail: D1 sands

5800 gals of pad

3944 gals W/ 1-5 ppg of 20/40 sand

7872 gals W/ 5-8 ppg of 20/40 sand

1662 gals W/ 8 ppg of 20/40 sand

Flush W/ 504 gals of 15% HCL acid

Flush W/ 4284 gals of slick water

****Flush called @ blender--includes 2 bbls pump/line volume****

Max TP: 2199 Max Rate: 24.9 BPM Total fluid pmpd: 573 bbls

Avg TP: 1905 Avg Rate: 24.8 BPM Total Prop pmpd: 74,920#'s

ISIP: 2140 5 min: 10 min: FG: .88

Completion Supervisor: Orson Barney

COSTS

BJ Services-D1	\$15,555
CD wtr & trucking	\$1,360
NPC fuel gas	\$213
Weatherford tools/serv	\$2,450
Lone Wolf WL	\$2,961
NPC supervision	\$75

DAILY COST: \$22,614

TOTAL WELL COST: \$374,831



DAILY COMPLETION REPORT

WELL NAME: SWD 7-9-9-16 Report Date: 14-Jun-07 Day: 2d
 Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8' @ 314' Prod Csg: 5 1/2" @ 6129' Csg PBTD: 6049' WL
 Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 4430'
BP: 4910', 5315'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	4312-4324'	4/48			
D1 sds	4808-4817'	4/36			
A3 sds	5264-5278'	4/56			
LODC	5353-5359'	4/24			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 13-Jun-07 SITP: SICP: 830 psi

Day 2d.

RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug & 12' perf gun. Set plug @ 4430'. Perforate GB4 sds @ 4312- 24' w/ 3-1/8" Slick Guns (.43"HE, 23 gram, 90°) w/ 4 spf for total of 48 shots. RU BJ Services. 830 psi on well. Frac GB4 sds w/ 48,21#s of 20/40 sand in 406 bbls of Lightning 17 fluid. Broke @ 3787 psi. Treated w/ ave pressure of 1692 psi @ ave rate of 24.8 BPM. ISIP 1918 psi. Begin immediate flowback on 12/64 choke @ 1 BPM. Flowed for 3 1/2 hrs turned to oil, Shut in well. Rec. 204 BTF. 1815 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1613 Starting oil rec to date:
 Fluid lost/recovered today: 202 Oil lost/recovered today:
 Ending fluid to be recovered: 1815 Cum oil recovered:
 IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac
 Company: BJ Services
 Procedure or Equipment detail: GB4 sands

3600 gals of pad
 2819 gals W/ 1-5 ppg of 20/40 sand
 6379 gals W/ 5-8 ppg of 20/40 sand
 Flush W/ 4246 gals of slick water

Max TP: 1911 Max Rate: 24.8 BPM Total fluid pmpd: 406 bbls
 Avg TP: 1692 Avg Rate: 24.8 BPM Total Prop pmpd: 48,421#s
 ISIP: 1918 5 min: 10 min: FG: .88

Completion Supervisor: Orson Barney

COSTS

BJ Services-GB4	\$14,739
CD wtr & trucking	\$1,360
NPC fuel gas	\$125
Weatherford tools/serv	\$2,450
Lone Wolf WL	\$3,948
NPC supervision	\$75
Unichem chemicals	\$400
NPC sfc equipment	\$130,000
Boren welding/labor	\$19,500
Monks pit reclaim	\$1,800
NDSI wtr disposal	\$4,000
NPC location cleanup	\$300
NPC flowback	\$300
DAILY COST:	\$178,997
TOTAL WELL COST:	\$553,828



DAILY COMPLETION REPORT

WELL NAME: SWD 7-9-9-16 Report Date: 15-Jun-07 Day: 3
 Operation: Completion Rig: Western #2

WELL STATUS

Surf Csg: 8 5/8' @ 314' Prod Csg: 5 1/2" @ 6129' Csg PBTD: 6049' WL
 Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 4430'
BP: 4910', 5315'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	4312-4324'	4/48			
D1 sds	4808-4817'	4/36			
A3 sds	5264-5278'	4/56			
LODC	5353-5359'	4/24			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 14-Jun-07 SITP: SICP: 1150 psi

1150 psi on well, Heavy gas & oil. MIRU Western #2. RU Lone Wolf WLT & lubricator. RU D&M hot oil & pumped 15 bbls of wtr down csg @ 150°. RIH w/ Weatherford 5-1/2" 5K composite solid kill plug. Set plug @ 4280'. Bleed off well. RD WL. ND Cameron BOP & 5M WH. NU 3M WH & Schaffer BOP. Talley, PU & RIH w/ 4 3/4" bit, Bit sub & 146 jts of 2 7/8 J-55 tbg, Tagged plug @ 4280'. LD 2- jts of tbg. EOT @ 4235'. Circulate well clean, Lost 65 bbls of wtr. RU up power swivel. SIWFN 1895 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1815 Starting oil rec to date:
 Fluid lost/recovered today: 80 Oil lost/recovered today:
 Ending fluid to be recovered: 1895 Cum oil recovered:
 IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Job Type:

Company:

Procedure or Equipment detail:

Max TP: Max Rate: Total fluid pmpd:

Avg TP: Avg Rate: Total Prop pmpd:

ISIP: 5 min: 10 min: FG:

Completion Supervisor: Orson Barney

COSTS

Western rig #2	\$4,570
Weatherford BOP	\$225
D&M hot oil	\$320
Weatherford tools/serv	\$2,450
Perforators LLC	\$2,430
NPC supervision	\$300
NDSI trucking	\$400
NPC wtr & trucking	\$400
B&L J-55 tbg	\$34,514
Mt West sanitation	\$300
Nabors power swivel	\$750
Circ head rubbers	\$475

DAILY COST: \$47,134

TOTAL WELL COST: \$600,962



WELL NAME: SWD 7-9-9-16 **Report Date:** 16-Jun-07 **Day:** 4
Operation: Completion **Rig:** Western #2

Surf Csg:	<u>8 5/8'</u>	@	<u>314'</u>	Prod Csg:	<u>5 1/2"</u>	@	<u>6129'</u>	Csg PBDT:	<u>6087'</u>
Tbg:	Size: <u>2 7/8"</u>	Wt:	<u>6.5#</u>	Grd:	<u>J-55</u>	Pkr/EOT @:	<u>6016'</u>	BP/Sand PBDT:	<u>6087'</u>

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
<u>GB4 sds</u>	<u>4312-4324'</u>	<u>4/48</u>	<u> </u>	<u> </u>	<u> </u>
<u>D1 sds</u>	<u>4808-4817'</u>	<u>4/36</u>	<u> </u>	<u> </u>	<u> </u>
<u>A3 sds</u>	<u>5264-5278'</u>	<u>4/56</u>	<u> </u>	<u> </u>	<u> </u>
<u>LODC</u>	<u>5353-5359'</u>	<u>4/24</u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

Date Work Performed: 15-Jun-07 **SITP:** **SICP:** 0 psi

Hot oiler heated & transferred 160 bbls of oil from flat tank to tank #1. 0 psi on well. Drill out kill plug @ 4280', 18 mins. Continue to drill out plugs & circulate sand while well flowed up csg. Plug @ 4430', No sand, Drilled up in 27 mins. Plug @ 4910', No sand, Drilled up in 12 mins. Plug @ 5315, Sand @ 5276', Drilled up in 14 mins. Tagged sand @ 6009'. Clean out to PBTD @ 6087'. RD Nabors power swivel. LD 2 jts to tbq. EOT @ 6016'. RU Swab equipment. IFL @ surface, Made 3 runs, Rec 28 BTF. Well started flowing. RU choke to tbq. Flow well of 20/64 choke. Turned well over to pumper @ 4:30 PM. Transferred a total of 290 bbls of oil to tank #1. Recovered a total of 85 bbls of wtr. SIWEN 1810 BWTR.

Starting fluid load to be recovered:	1895	Starting oil rec to date:	0		
Fluid lost/recovered today:	85	Oil lost/recovered today:	290		
Ending fluid to be recovered:	1810	Cum oil recovered:	290		
IFL:	FFL:	FTP:	Choke:	Final Fluid Rate:	Final oil cut:

Base Fluid used: _____	Job Type: _____	Western rig #2	\$4,751
Company: _____		Weatherford BOP	\$225
Procedure or Equipment detail: _____		D&M hot oil	\$368
_____		NPC trucking	\$300

_____		NPC supervision	\$300

Max TP: _____ **Max Rate:** _____ **Total fluid pmpd:** _____
Avg TP: _____ **Avg Rate:** _____ **Total Prop pmpd:** _____
ISIP: _____ **5 min:** _____ **10 min:** _____ **FG:** _____

Completion Supervisor: Orson Barney

DAILY COST:	\$5,944
TOTAL WELL COST:	\$606,906



DAILY COMPLETION REPORT

WELL NAME: SWD 7-9-9-16

Report Date: June 19, 2007

Day: 5

Operation: Completion

Rig: Western #2

WELL STATUS

Surf Csg: 8 5/8' @ 314' Prod Csg: 5 1/2" @ 6129' Csg PBTD: 6087'
 Tbg: Size: 2 7/8" Wt: 6.5# Grd: J-55 Anchor @: 5316' BP/Sand PBTD: 6087'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	4312-4324'	4/48			
D1 sds	4808-4817'	4/36			
A3 sds	5264-5278'	4/56			
LODC	5353-5359'	4/24			

CHRONOLOGICAL OPERATIONS

Date Work Performed: June 18, 2007

FTP: 80 SICP: 500

Well flowed through weekend. Rec est 805 BO & 353 BW. Still flowing steady. Open well up to bleed down while transferring oil f/ production tks. Recovered 160 BO & 10 BO. RU & circ hole dn tbg W/ 200 bbls of 10# brine wtr. Recovered 40 BO & 10 BW back to production tks. Pump 60 bbls brine dn annulus. Well static. LD excess tbg. TOH W/ tbg & bit. TIH W/ BHA & production tbg as follows: 2 7/8 NC, 2 jts tbg, SN, 1 jt tbg, new CDI 5 1/2" TA (45K) & 173 jts 2 7/8 8rd 6.5# J-55 tbg. Well still static. ND BOP. Set TA @ 5316' W/ SN @ 5351' & EOT @ 5413'. Land tbg W/ 16,000# tension. NU wellhead. SIFN W/ est 1697 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1810 Starting oil rec to date: 290
 Fluid lost/recovered today: 113 Oil lost/recovered today: 1005
 Ending fluid to be recovered: 1697 Cum oil recovered: 1295
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: _____ Job Type: _____

Company: _____

Procedure or Equipment detail: _____

COSTS

Western rig #2	\$4,880
Weatherford BOP	\$250
D&M hot oil	\$525
NDSI oil transfer	\$1,000
RNI brine wtr	\$3,500
CDI TA	\$525
CDI SN	\$80
NPC supervision	\$300

Max TP: _____ Max Rate: _____ Total fluid pmpd: _____

Avg TP: _____ Avg Rate: _____ Total Prop pmpd: _____

ISIP: _____ 5 min: _____ 10 min: _____ FG: _____

Completion Supervisor: Gary Dietz

DAILY COST: \$11,060

TOTAL WELL COST: \$617,966



DAILY COMPLETION REPORT

WELL NAME: SWD 7-9-16Report Date: June 20, 2007Day: 6Operation: CompletionRig: Western #2

WELL STATUS

Surf Csg: 8 5/8' @ 314' Prod Csg: 5 1/2" @ 6129' Csg PBTD: 6087'
 Tbg: Size: 2 7/8" Wt: 6.5# Grd: J-55 Anchor @: 5316' BP/Sand PBTD: 6087'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	4312-4324'	4/48			
D1 sds	4808-4817'	4/36			
A3 sds	5264-5278'	4/56			
LODC	5353-5359'	4/24			

CHRONOLOGICAL OPERATIONS

Date Work Performed: June 19, 2007SITP: 200 SICP: 200

Bleed pressure off well. RU & flush tbg W/ 60 bbls hot brine wtr (let casing flow to production tks). PU & TIH W/ pump and "A" grade rod string as follows: new CDI 2 1/2" X 1 1/2" X 20' RHAC pump, 6-1 1/2" weight rods, 20-3/4" scraped rods, 88-3/4" plain rods, 98-3/4" scraped rods, 1-8', 1-6' & 2-4' X 3/4" pony rods and 1 1/2" X 26' polished rod. Seat pump & RU pumping unit. Fill tbg W/ 2 BW. Pressure test tbg & pump to 200 psi. Stroke pump up W/ unit to 800 psi. Good pump action. RDMOSU. Est 1699 BWTR.

Place well on production @ 11:30 AM 6/19/2007 W/ 102" SL @ 5 SPM.

FINAL REPORT!!

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1697 Starting oil rec to date: 1295
 Fluid lost/recovered today: 2 Oil lost/recovered today: _____
 Ending fluid to be recovered: 1699 Cum oil recovered: 1295
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

TUBING DETAIL

ROD DETAIL

COSTS

KB	12.00'	1 1/2" X 22' polished rod	Western rig #2	\$2,073
173	2 7/8 J-55 tbg (5304.13')	1-8', 1-6' & 2-4' X 3/4" ponies	NDSI HO trk	\$650
	TA (2.80' @ 5316.13' KB)	98-3/4" scraped rods	CDI rod pump	\$1,800
1	2 7/8 J-55 tbg (31.60')	88-3/4" plain rods	"A" grade rod string	\$13,546
	SN (1.10' @ 5350.53' KB)	20-3/4" scraped rods	NPC frac tks(5X5 dys)	\$1,000
2	2 7/8 J-55 tbg (60.88')	6-1 1/2" weight rods	NPC swb tk (3 days)	\$120
	2 7/8 NC (.45')	CDI 2 1/2' X 1 1/2" X 20'	NPC frac head	\$500
EOT	5412.96' W/ 12' KB	RHAC pump W/ SM plunger	NDSI wtr disposal	\$1,000
			Midway ratigan	\$400
			NPC supervision	\$300

DAILY COST: \$21,389Completion Supervisor: Gary DietzTOTAL WELL COST: \$639,355

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4262'
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement
3. Plug #2 167' balance plug using 19 sx Class "G" cement 50' above Trona-Bird's Nest extending 50' below base of Mahogany Oil Shale
4. Plug #3 120' balance plug using 14 sx Class "G" cement 60' above Uinta/Green River and extending 60' below
5. Plug #4 Pump 42 sx Class "G" Cement down 5-1/2" casing to 364'

The approximate cost to plug and abandon this well is \$59,344.

S Wells Draw Federal 7-9-9-16

Spud Date: 5-03-2007
Put on Production: 6-19-2007

GL: 5795' KB: 5807'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts (302.36')

DEPTH LANDED: 314.21' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

Proposed P & A
Wellbore Diagram

Initial Production: BOPD,
MCFD, BWPD

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

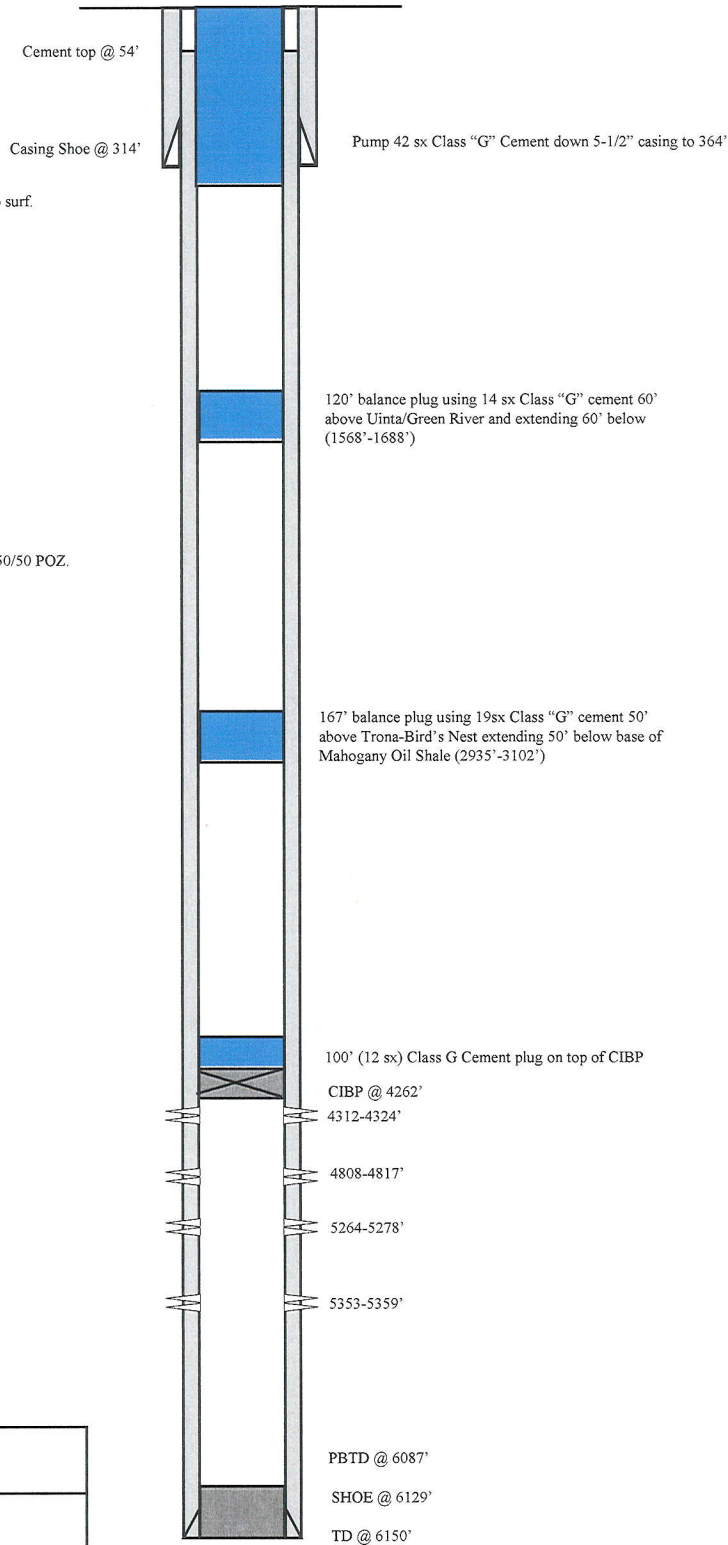
LENGTH: 139 jts. (6115.32')

DEPTH LANDED: 6128.57' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.

CEMENT TOP AT: 54'



S Wells Draw Federal 7-9-9-16

1919' FNL & 2177' FEL

SW/NE Section 9-T9S-R16E

Duchesne Co, Utah

API # 43-013-32917; Lease # UTU-65207

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone (include area code)

435 646 3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1919 FNL 2177 FEL

SWNE Section 9 T9S R16E

5. Lease Serial No.

USA UTU-65207

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

GMBU

8. Well Name and No.

SOUTH WELLS DRAW 7-9-9-16

9. API Well No.

4301332917

10. Field and Pool, or Exploratory Area

GREATER MB UNIT

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Eric Sundberg

Signature

Title

Regulatory Lead

Date

08/23/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-368

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 14, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTIONS 9 AND 15, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Monument Butte Unit:

Ashley Federal 6-14-9-15 well located in SE/4 NW/4, Section 14, Township 9 South, Range 15 East
South Wells Draw Federal 7-9-9-16 well located in SW/4 NE/4, Section 9, Township 9 South, Range 16 East
Castle Peak Federal 31-15-9-16 well located in NW/4 NE/4, Section 15, Township 9 South, Range 16 East

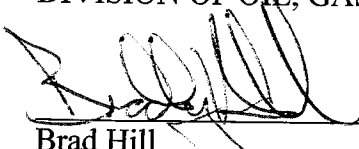
The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 20th day of September, 2010.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



Brad Hill
Permitting Manager

Newfield Production Company

**ASHLEY FEDERAL 6-14-9-15,
SOUTH WELLS DRAW FEDERAL 7-9-9-16,
CASTLE PEAK FEDERAL 31-15-9-16.**

Cause No. UIC-368

Publication Notices were sent to the following:

Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202

Duchesne County Planning
P O Box 317
Duchesne, UT 84021-0317

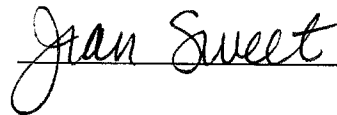
Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
via e-mail ubs@ubstandard.com

Bruce Suchomel
US EPA Region 8
MS 8P-W-GW
1595 Wynkoop Street
Denver, CO 80202-1129

Salt Lake Tribune
P O Box 45838
Salt Lake City, UT 84145
via e-mail naclegal@mediaoneutah.com

Newfield Production Company
Rt 3 Box 3630
Myton, UT 84052

Vernal Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078



Jean Sweet - RE: Notice of Agency Action - Newfield Production Company Cause No. UIC-368

From: "NAC Legal" <naclegal@mediaoneutah.com>
To: "Jean Sweet" <jsweet@utah.gov>
Date: 9/20/2010 12:06 PM
Subject: RE: Notice of Agency Action - Newfield Production Company Cause No. UIC-368

Ad #620622 is scheduled to run September 23rd in Salt Lake Tribune and on the website: utahlegals.com

Total charge is \$155.00. Please check the ad in the paper.

Thank you,

Lynn Valdez

MediaOne of Utah,

a Newspaper Agency Company

4770 South 5600 West

West Valley City, Utah 84118

Ph.: 801-204-6245

Email: naclegal@mediaoneutah.com

From: Jean Sweet [mailto:jsweet@utah.gov]
Sent: Monday, September 20, 2010 9:49 AM
To: naclegal@mediaoneutah.com
Subject: Notice of Agency Action -- Newfield Production Company Cause No. UIC-368

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet, Executive Secretary
Utah Div. of Oil, Gas & Mining
1594 West Temple, Suite 1210
Salt Lake City, UT
801-538-5329
jsweet@utah.gov



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 20, 2010

VIA E-MAIL naclegal@mediaoneutah.com

Salt Lake Tribune
P. O. Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-368

To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure

From: Cindy Kleinfelter <classifieds@ubstandard.com>
To: <jsweet@utah.gov>
Date: 9/23/2010 10:32 AM
Subject: Notice of Agency Action

We have received subject notice. It will be published Sept. 28. The new address for public notices is now legals@ubstandard.com.

Thank you
Cindy



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 20, 2010

Via e-mail: ubs@ubstandard.com

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-368

To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure

4770 S. 5600 W.
P.O. BOX 704005
WEST VALLEY CITY, UTAH 84170
FED.TAX I.D.# 87-0217663

The Salt Lake Tribune
WWW.SLTTRIB.COM

MEDIA One
A NEWSPAPER AGENCY COMPANY
WWW.MEDIAONEUTAH.COM

Deseret News
WWW.DESERETNEWS.COM

PROOF OF PUBLICATION

CUSTOMER'S COPY

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING, 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	9001402352	9/24/2010 RECEIVED OCT 04 2010

ACCOUNT NAME	
DIV OF OIL-GAS & MINING,	
TELEPHONE	ADORDER# / INVOICE NUMBER
8015385340	0000620622 /
SCHEDULE	
Start 09/23/2010	End 09/23/2010
CUST. REF. NO.	
Cause #UIC-368	
CAPTION	
ARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF A	
SIZE	
60 Lines	2.00 COLUMN
TIMES	RATE
3	
MISC. CHARGES	AD CHARGES
TOTAL COST	
155.00	

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-368

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 14, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTIONS 9 AND 15, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Monument Butte Unit:
Ashley Federal 6-14-9-15 well located in SE/4 NW/4, Section 14, Township 9 South, Range 15 East **South Wells Draw**
Federal 7-9-9-16 well located in SW/4 NE/4, Section 9, Township 9 South, Range 16 East Castle Peak Federal 31-15-9-16 well located in NW/4 NE/4, Section 15, Township 9 South, Range 16 East

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 20th day of September, 2010.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
s/ Brad Hill
Brad Hill
Permitting Manager

620622 UPAXLP

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF **BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-368 IN THE MATTER OF THE APPLICA** FOR **DIV OF OIL-GAS & MINING**, WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH. NOTICE IS ALSO POSTED ON UTAHLEGALS.COM ON THE SAME DAY AS THE FIRST NEWSPAPER PUBLICATION DATE AND REMAINS ON UTAHLEGALS.COM INDEFINITELY.

PUBLISHED ON Start 09/23/2010 End 09/23/2010

SIGNATURE

Sally Taylor

9/24/2010

VIRGINIA CRAFT
Notary Public, State of Utah
Commission # 681409
My Commission Expires
January 12, 2014
Virginia Craft

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT

**BEFORE
THE
DIVISION
OF OIL,
GAS AND
MINING
DEPARTMENT
OF NATURAL
RESOURCES
STATE OF
UTAH
NOTICE OF
AGENCY
ACTION
CAUSE NO.
UIC-368**

IN THE MATTER OF
THE APPLICATION
OF NEWFIELD PRO-
DUCTION COMPANY
FOR ADMINISTRATIVE
APPROVAL OF
CERTAIN WELLS LO-
CATED IN SECTION 14,
TOWNSHIP 9 SOUTH,
RANGE 15 EAST, AND
SECTIONS 9 AND 15,
TOWNSHIP 9 SOUTH,
RANGE 16 EAST,
DUCHESE COUNTY,
UTAH, AS CLASS II
INJECTION WELLS.

THE STATE OF UTAH
TO ALL PERSONS IN-
TERESTED IN THE
ABOVE ENTITLED
MATTER.

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that the Division of Oil,
Gas and Mining (the "Di-
vision") is commencing
an informal adjudicative
proceeding to consider the
application of Newfield
Production Company
for administrative ap-
proval of the following
wells located in Duchesne
County, Utah, for conver-
sion to Class II injection
wells:

Greater Monument
Butte Unit:

Ashley Federal 6-
14-9-15 well located in
SE/4 NW/4, Section 14,
Township 9 South, Range
15 East

South Wells Draw Fed-
eral 7-9-9-16 well located
in SW/4 NE/4, Section 9,
Township 9 South, Range
16 East

Castle Peak Federal
31-15-9-16 well located
in NW/4 NE/4, Section
15, Township 9 South,
Range 16 East

The proceeding will
be conducted in accor-
dance with Utah Admin.
R649-10, Administrative
Procedures.

Selected zones in the
Green River Formation
will be used for water
injection. The maximum
requested injection pres-
sures and rates will be
determined based on frac-
ture gradient information
submitted by Newfield
Production Company.

Continued from
previous page

or otherwise intervene
in the proceeding, must
file a written protest or
notice of intervention
with the Division within
fifteen days following
publication of this notice.
The Division's Presiding
Officer for the proceeding
is Brad Hill, Permitting
Manager, at P.O. Box
145801, Salt Lake City,
UT 84114-5801, phone
number (801) 538-5340.
If such a protest or no-
tice of intervention is
received, a hearing will be
scheduled in accordance
with the aforementioned
administrative procedural
rules. Protestants and/or
interveners should be
prepared to demonstrate
at the hearing how this
matter affects their in-
terests.

Dated this 20th day of
September, 2010.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING

/s/

Brad Hill

Permitting Manager

Published in the Uintah
Basin Standard Septem-
ber 28, 2010.

AFFIDAVIT OF PUBLICATION

County of Duchesne.
STATE OF UTAH

I, Geoff Liesik on oath, say that I am the EDITOR of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 28 day of September, 2010, and that the last publication of such notice was in the issue of such newspaper dated the 28 day of September, 2010, and that said notice was published on Utahlegals.com on the same day as the first newspaper publication and the notice remained on Utahlegals.com until the end of the scheduled run.

Geoff Liesik

Editor

Subscribed and sworn to before me this

29 day of September, 2010

Bonnie Parrish

Notary Public



BONNIE PARRISH
NOTARY PUBLIC-STATE OF UTAH
471 N HILLCREST DR 415-5
ROOSEVELT, UTAH 84068
COMM. EXP. 3-31-2012

BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-368

IN THE MATTER OF
THE APPLICATION
OF NEWFIELD PRO-
DUCTION COMPANY
FOR ADMINISTRA-
TIVE APPROVAL OF
CERTAIN WELLS LO-
CATED IN SECTION 14,
TOWNSHIP 9 SOUTH,
RANGE 15 EAST, AND
SECTIONS 9 AND 15,
TOWNSHIP 9 SOUTH,
RANGE 16 EAST,
DUCHESNE COUNTY,
UTAH, AS CLASS II
INJECTION WELLS.

THE STATE OF UTAH
TO ALL PERSONS IN-
TERESTED IN THE
ABOVE ENTITLED
MATTER.

Notice is hereby given
that the Division of Oil,
Gas and Mining (the "Di-
vision") is commencing
an informal adjudicative
proceeding to consider the
application of Newfield
Production Company

The address of the
property is purported to
be 98 SOUTH DALE
AVENUE, VERNAL, UT
84078. The undersigned
disclaims liability for any
error in the address. The
current Beneficiary of the
trust deed is BAC HOME
LOANS SERVING LP, FKA COUNTRY
WIDE HOME LOANS
SERVICING LP, and
the record owners of the
property as of the record-
ing of the notice of default

Continued from
previous page

or otherwise intervene
in the proceeding, must
file a written protest
notice of intervention
with the Division withi
fifteen days followi
publication of this notice.
The Division's Presidi
Officer for the proceedi
is Brad Hill, Permitting
Manager, at P.O. Box
145801, Salt Lake City
UT 84114-5801, phone
number (801) 538-534.
If such a protest or n
tice of intervention
received, a hearing will
be scheduled in accordan
with the aforementioned
administrative procedur
rules. Protestants and/
interveners should be
prepared to demonstrate
at the hearing how the
matter affects their in
terests.

Dated this 20th day of
September, 2010.

STATE OF UTAH
DIVISION OF OIL
GAS & MINING

/s/

Brad Hill

Permitting Manager

Published in the Uintah

Basin Standard Septem
ber 28, 2010.

Send Payments to:
 Uintah Basin Standard
 268 S 200 E
 Roosevelt, Utah 84066

Phone: 435-722-5131
 Fax: 435-722-4140



Invoice Number	Invoice Date
5773	9/28/2010
Advertiser No.	Invoice Amount
2080	\$112.25
	Due Date
	10/28/2010

DIVISION OF OIL GAS & MINING
 Rose Nolton
 1594 W. N. TEMPLE STE 121
 PO BOX 145801
 SALT LAKE CITY, UT 84114-5801

1 1/2% fee will be charged to all
 past due balances.

Amount Enclosed

12 → 786

Please detach top portion and return with your payment

INVOICE

Uintah Basin Standard

DIVISION OF OIL GAS & MINING

Invoice No. 5773

9/28/2010

Date	Order	Description	Ad Size	SubTotal	Sales Tax	Amount
9/28/2010	3089 UBS	UBS Legal Notice: Notice of Agency Action (Newfield) Pub Sept 28, 2010				\$112.25
Transactions: 1				\$112.25	\$0.00	\$112.25

SUMMARY

Advertiser No.

2080

Invoice No.

5773

1 1/2% fee will be charged to all past due balances.

Thank You for your business!

Thank you for advertising with us, we appreciate your business!

2250/REB/GOVICAADMIN/GF10/6133

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** South Wells Draw Federal 7-9-9-16

Location: 9/9S/16E **API:** 43-013-32917

Ownership Issues: The proposed well is located on BLM land. The well is located in the Greater Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review (AOR). Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and leaseholders in the half-mile radius. Newfield is the operator of the Greater Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 314 feet and has a cement top at the surface. A 5½ inch production casing is set at 6,129 feet. A cement bond log demonstrates adequate bond in this well up to 3,366 feet. A 2 7/8 inch tubing with a packer will be set at 4,262 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. On the basis of surface locations, there are 8 producing wells, 2 injection wells, and 1 P/A well in the AOR. In addition, there is 1 directionally drilled producing well with a surface location slightly outside the AOR and a bottom hole location inside the AOR. All of the wells have evidence of adequate casing and cement. Inasmuch as some logs are of dubious quality or do not exhibit conclusive cement tops, it has been necessary to calculate approximate tops for "lite" cement, based on the cement indicated in the well completion report.

Ground Water Protection: As interpreted from Technical Publication No. 92, the base of moderately saline water is at a depth of approximately 1900 feet. Injection shall be limited to the interval between 4,093 feet and 6,087 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 7-9-9-16 well is 0.88 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,890 psig. The requested maximum pressure is 1,890 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any groundwater present should be adequately protected.

South Wells Draw Federal 7-9-9-16

page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Greater Monument Butte Unit on December 1, 2009. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold

Date 10/12/2010



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

October 18, 2010

Newfield Production Company
1001 Seventeenth Street, Suite 2000
Denver, CO 80202

Subject: Greater Monument Butte Unit Well: South Wells Draw Federal 7-9-9-16, Section 9,
Township 9 South, Range 16 East, SLBM, Duchesne County, Utah, API Well # 43-013-32917

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.
4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold at 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely,

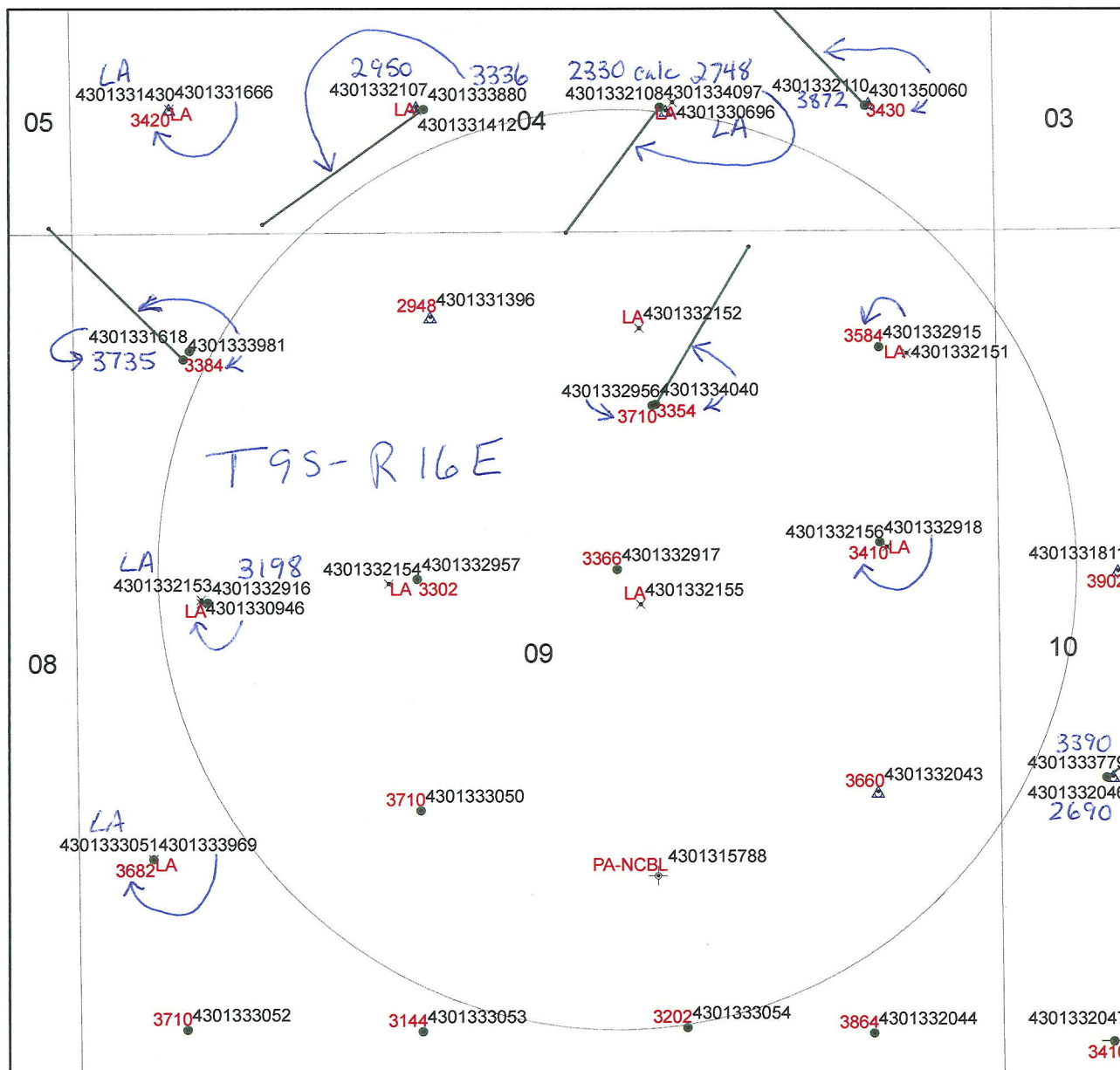
John Rogers
Associate Director

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Duchesne County
Newfield Production Company, Myton
Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield





SOUTH WELLS DRAW FEDERAL 7-9-9-16

API #43-013-32917

UIC-368.1

Legend

<ul style="list-style-type: none"> Buffer_of_SGID93_ENERGY_DNROI GasWells_26 Wells-CbltopsMaster9_13_10 GAS INJECTION TW TA OPS GS APD PA LA GAS STORAGE LOCATION ABANDONED NEW LOCATION PLUGGED & ABANDONED PRODUCING GAS 	<ul style="list-style-type: none"> PRODUCING OIL SHUT-IN GAS SHUT-IN OIL TEMP. ABANDONED TEST WELL WATER INJECTION WATER SUPPLY WATER DISPOSAL DRILLING RETURNED GAS RETURNED OIL GAS INJECTION SI WATER DISP. SUSP. WATER INJ. SUSP. county-lines Sections SGID93_ENERGY_DNROI GasWells_HDPATH
---	--

0 0.32 Miles

1870calc = approx cement top calculated from well completion report





February 7, 2011

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Injection Conversion
South Wells Draw 7-9-9-16
API # 43-013-32917

Dear Mr. Brad Hill:

This well was converted from a producing well to an injection well. New interval added: C sands – 4974-4980' 3 JSPF. Please find enclosed the sundry, a copy of the tabular, and chart. If you have any questions please call me at 435-646-4874.

Sincerely,

A handwritten signature in cursive script, appearing to read "Lucy Chavez-Naupoto".

Lucy Chavez-Naupoto
Administrative Assistant

Enclosures

RECEIVED

FEB 09 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-65207

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL:
OIL WELL ☒ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER:
SOUTH WELLS DRAW 7-9-9-16

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301332917

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1919 FNL 2177 FEL

COUNTY: DUCHESNE

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE, 9, T9S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 01/31/2011	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -	
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 01/19/2011.
One interval was perforated, C sands - 4974-4980' 3 JSPF.

On 01/26/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 01/31/2011. On 01/31/2011 the casing was pressured up to 1650 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 800 psig during the test. There was not an State representative available to witness the test.

API# 43-013-32917

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE

DATE 02/07/2011

(This space for State use only)

RECEIVED

FEB 09 2011

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone (include are code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1919 FNL 2177 FEL

SWNE Section 9 T9S R16E

5. Lease Serial No.

USA UTU-65207

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

GMBU

8. Well Name and No.

SOUTH WELLS DRAW 7-9-9-16

9. API Well No.

4301332917

10. Field and Pool, or Exploratory Area

GREATER MB UNIT

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change Status _____
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well has been converted from a producing oil well to an injection well on 01/19/2011.
One interval was perforated, C sands - 4974-4980' 3 JSPF.

On 01/26/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 01/31/2011. On 01/31/2011 the casing was pressured up to 1650 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 800 psig during the test. There was not an State representative available to witness the test.

API# 43-013-32917

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Lucy Chavez-Naupoto

Signature

Title

Administrative Assistant

Date

02/07/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED

FEB 09 2011

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: _____ Date 1/31/11 Time 930 am pm

Test Conducted by: Scott Sims / NEWFIELD

Others Present: _____

Well: SOUTH WELLS DRAW 7-9-9-16

Field: MONUMENT BUTTE

Well Location: SW/NE 1/4 SEC 9, T9S, R16E API No: 43-013-32917

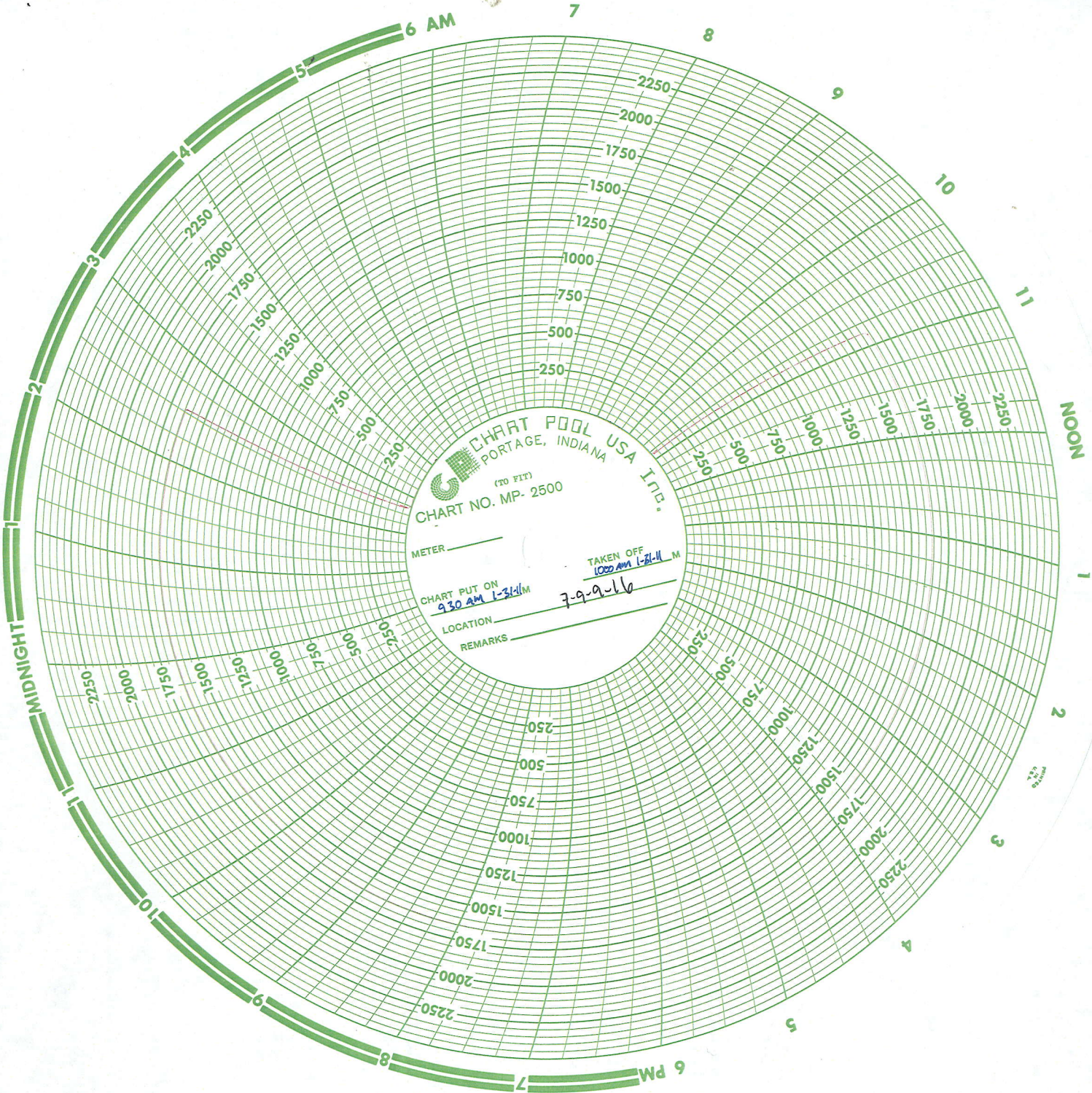
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1650</u>	psig
5	<u>1650</u>	psig
10	<u>1650</u>	psig
15	<u>1650</u>	psig
20	<u>1650</u>	psig
25	<u>1650</u>	psig
30 min	<u>1650</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 900 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Scott Sims



Daily Activity Report**Format For Sundry****S WELLS DRW 7-9-9-16****11/1/2010 To 3/28/2011****1/14/2011 Day: 1****Conversion**

Nabors #1608 on 1/14/2011 - MIRUSU. LD rod string. - MIRUSU. Pump 60 bbls down tbg. Unseat pump (had to pump another 60 BW to get unseat). Flush rods w/ 35 BW. Soft seat pump. Test tbg to 3000 psi. Fish rods. TOO H w/ rods laying down on trailer. TA wasn't set. RU BOP's. SIFN.

Daily Cost: \$0**Cumulative Cost:** \$5,456

1/15/2011 Day: 2**Conversion**

Nabors #1608 on 1/15/2011 - TOO H w/ tbg breaking & inspecting. - Thaw well out. Flush tbg w/ 60 bbls. Lay down btm jts tbg. TOO H w/ tbg breaking, doping & inspecting every pin. SIFN.

Daily Cost: \$0**Cumulative Cost:** \$11,594

1/17/2011 Day: 3**Conversion**

Nabors #1608 on 1/17/2011 - Perferate C sds. TIH w/ N-80. Break down C sds. - Thaw well out. RU Perforators LLC. RIH w/ 3-1/8" Port Guns (11 gram, .36"EH, 120°. 16.82"pen) & perferate C sds w/ 3 spf for total of 18 shots. RU WLT, WLTD was 5397' w/ gauge ring. RU Weatherford "TS" RBP, retrieving head, 2-3/8" x 4' pup joint, "HD" pkr, SN. Pickup, tally, drift & TIH w/ N-80 frac string off trailer. Set RBP @ 5043'. Set pkr @ 5023'. Test tools. Release pkr & reset @ 4918'. Break down C sds @ 1350 psi back to psi 1200 w/ 5 bbls of fluid @ 1/4 bpm. SIFN. Well ready for frac.

Daily Cost: \$0**Cumulative Cost:** \$20,446

1/18/2011 Day: 4**Conversion**

Nabors #1608 on 1/18/2011 - Frac well. LD N-80. TIH w/ pkr. - RU BJ Services. Fill casing w/ 62 bbls water & hold pressure on while fracing @ 1/4 bpm. Open well w/ 250 psi on tbg. Broke down @ 2298 psi back to 2207 w/ 2 bbls @ 3 bpm. ISIP was 1789 w/ .79FG. Frac w/ 8765#'s of 20/40 sand in 154 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 4338 psi @ ave rate of 16 bpm w/ 6 ppg of sand. ISIP was 1955 w/ .85FG. RD BJ. Flow well back. Well flowed for 3/4 hour & died w/ 50 bbls rec'd. Pressure casing to 100 psi. Release pkr. Circulate tbg clean. TIH w/ tbg to tag 25' of sand. Release RBP. TOO H w/ N-80 tbg laying down on trailer. LD tools. TIH w/ Arrow Set pkr, SN, 139 jts. Drop S.V. Test tbg to 3000 psi. SIFN.

Daily Cost: \$0**Cumulative Cost:** \$42,542

1/19/2011 Day: 5**Conversion**

Nabors #1608 on 1/19/2011 - Test tbg. Test casing. RDMOSU. Well ready for MIT. - Test tbg to 3000 psi. RiH w/ sand line & fish S.V. RD BOP's. Pump 65 bbls of packer fluid. Set AS pkr

w/ 15,000#'s tension @ 4283' w/ EOT @ 4290'. Test casing to 1400 psi. RDMOSU. Well ready for MIT.

Daily Cost: \$0

Cumulative Cost: \$112,879

2/2/2011 Day: 6**Conversion**

Rigless on 2/2/2011 - Conversion MIT - On 1/26/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the conversion MIT on the above listed well (South Wells Draw 7-9-9-16). On 1/31/2011 the csg was pressured up to 1650 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test The tbg pressure was 800 psig during the test. There was not a State representative available to witness the test. Final Report API# 43-013-32917 **Finalized**

Daily Cost: \$0

Cumulative Cost: \$132,925

Pertinent Files: Go to File List



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

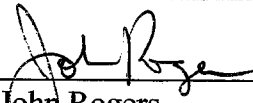
Cause No. UIC-368

Operator: Newfield Production Company
Well: South Wells Draw Federal 7-9-9-16
Location: Section 9, Township 9 South, Range 16 East
County: Duchesne
API No.: 43-013-32917
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on October 18, 2010.
2. Maximum Allowable Injection Pressure: 1,890 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,093' – 6,087')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by:


John Rogers
Associate Director

2/14/2011
Date

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

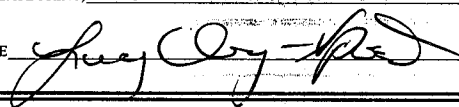
1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-65207
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: GMBU
PHONE NUMBER 435.646.3721		8. WELL NAME and NUMBER: SOUTH WELLS DRAW 7-9-9-16
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1919 FNL 2177 FEL		9. API NUMBER: 4301332917
OTR/OTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE, 9, T9S, R16E		10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will 03/11/2011	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Put on Injection
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 11:00 AM on 03/11/2011.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant
SIGNATURE  DATE 03/11/2011

(This space for State use only)

RECEIVED

MAR 21 2011

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1919 FNL 2177 FEL

SWNE Section 9 T9S R16E

5. Lease Serial No.

USA UTU-65207

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

GMBU

8. Well Name and No.

SOUTH WELLS DRAW 7-9-9-16

9. API Well No.

4301332917

10. Field and Pool, or Exploratory Area

GREATER MB UNIT

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Put on Injection _____
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

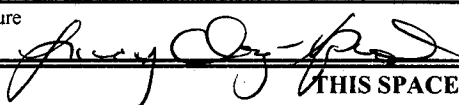
13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above reference well was put on injection at 11:00 AM on 03/11/2011.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Lucy Chavez-Naupoto

Signature



Title

Administrative Assistant

Date

03/11/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-65207
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: S WELLS DRAW FED 7-9-9-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1919 FNL 2177 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 09 Township: 09.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013329170000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/10/2015	<input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	OTHER: <input type="text" value="5 YR MIT"/>	
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 70%;"> <p>On 12/07/2015 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 12/10/2015 the casing was pressured up to 1201 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1858 psig during the test. There were State representatives available to witness the test - Amy Doebele and Mark Jones.</p> </div> <div style="width: 25%; text-align: center;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>FOR RECORD ONLY</p> <p>December 11, 2015</p> </div> </div>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 12/11/2015	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: Amy Doebele Date 12/10/15 Time 12:23 am ☒ pmTest Conducted by: Michael JensenOthers Present: Mark Jones, JD Day, Hal RichinsWell: South Wells Draw Federal 7-9-9-16Field: Monument ButteWell Location: SW/NE Sec. 9, T9S, R16EAPI No: 43-013-32917TimeCasing Pressure

0 min	<u>1212.4</u>	psig
5	<u>1212.8</u>	psig
10	<u>1213.8</u>	psig
15	<u>1215.4</u>	psig
20	<u>1217.2</u>	psig
25	<u>1219.6</u>	psig
30 min	<u>1218.4</u>	psig
35	<u>1216.4</u>	psig
40	<u>1214.0</u>	psig
45	<u>1211.4</u>	psig
50	<u>1208.8</u>	psig
55	<u>1206.0</u>	psig
60 min	<u>1204.2</u>	psig

1836 tubing started Injecting
1851 tubing
Continued on Next Page

Tubing pressure: 1839 psig

Result:

Pass

Fail

→ see next page.

Signature of Witness:

Amy Doebele

Signature of Person Conducting Test:

Michael Jensen

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: Amy Doebele Date 12/10/15 Time 12:23 am (pm)Test Conducted by: Michael SeasenOthers Present: Mark Jones JD Day Hal RichinsWell: South Wells Draw Federal 7-9-9-16 Field: Monument ButteWell Location: SW/NE Sec. 9, T4S, R16E API No: 43-013-32917

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1203.2</u>	psig
5	<u>1201.6</u>	psig
10	<u>1201.4</u>	psig
15	<u>1201.0</u>	psig
20	<u>1200.8</u>	psig
25	<u>1201.2</u>	psig
30 min	<u>1201.2</u>	psig
35	<u>1200.6</u>	psig
40	<u>1200.6</u>	psig
45		psig
50		psig
55		psig
60 min		psig

30 min
Acceptable
Test.Tubing pressure: 1858 psigResult: Pass Fail

Signature of Witness:

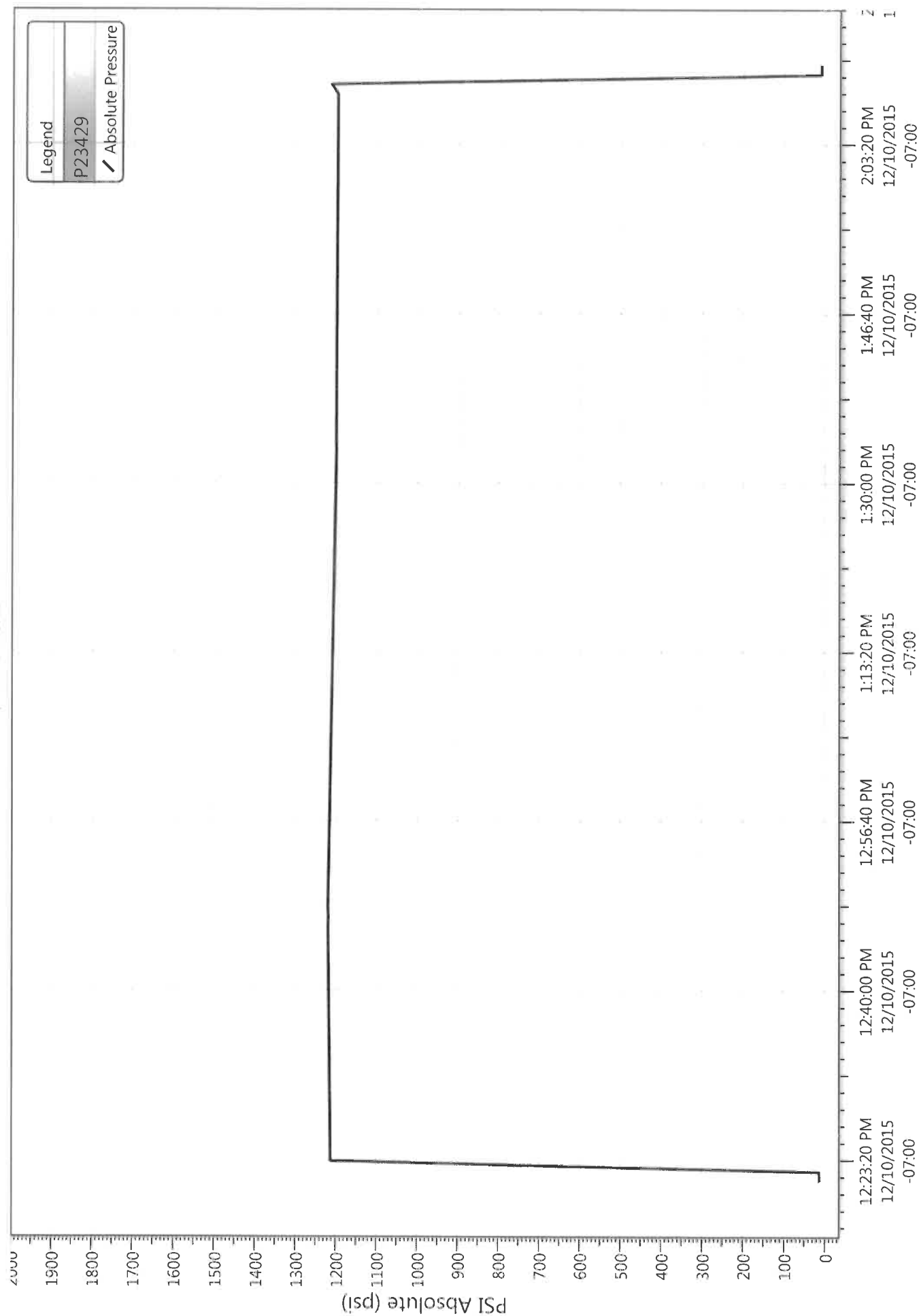
Amy Doebele

Signature of Person Conducting Test:

Michael Seasen

South Wells Draw Federal 7 9-9-16 5 year MIT (12-10-15)

12/10/2015 12:20:21 PM



S Wells Draw Federal 7-9-9-16

Spud Date: 5-03-2007

Put on Production: 6-19-2007

GL: 5795' KB: 5807'

Initial Production: BOPD,
MCFD, BWPD

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5 8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts (302.36')

DEPTH LANDED: 314.21' KB

HOLE SIZE: 12-1 4"

CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

Cement top @ 54'

Casing Shoe @ 314'

PRODUCTION CASING

CSG SIZE: 5-1 2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 139 jts (6115.32')

DEPTH LANDED: 6128.57' KB

HOLE SIZE: 7-7 8"

CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50.50 POZ.

CEMENT TOP AT: 54'

TUBING

SIZE GRADE WT.: 2-7 8" J-55 6.5#

NO. OF JOINTS: 139 jts (4270.2')

SEATING NIPPLE: 2-7 8" (1.10')

SN LANDED AT: 4282.2' KB

CE @ 4286.52'

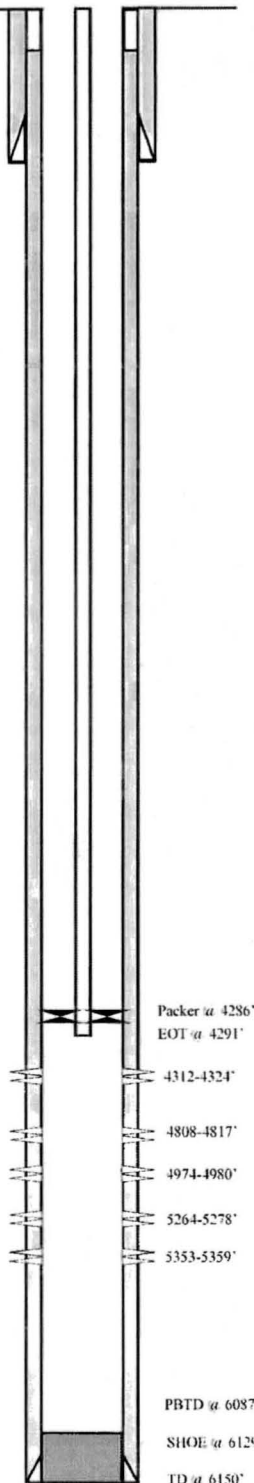
TOTAL STRING LENGTH: EOT @ 4291' KB

FRAC JOB

06-13-07	5353-5359'	Frac LODC sands as follows: 14566# 20-40 sand in 263 bbls Lightning 17 frac fluid. Treated @ avg press of 3118 psi w avg rate of 24.8 BPM. ISIP 2413 psi. Calc flush: 5351 gal. Actual flush: 4889 gal.
06-13-07	5264-5278'	Frac A3 sands as follows: 84918# 20-40 sand in 633 bbls Lightning 17 frac fluid. Treated @ avg press of 1760 psi w avg rate of 24.8 BPM. ISIP 2120 psi. Calc flush: 5262 gal. Actual flush: 4746 gal.
06-13-07	4808-4817'	Frac D1 sands as follows: 74920# 20-40 sand in 573 bbls Lightning 17 frac fluid. Treated @ avg press of 1905 psi w avg rate of 24.8 BPM. ISIP 2140 psi. Calc flush: 4806 gal. Actual flush: 4284 gal.
06-13-07	4312-4324'	Frac GB4 sands as follows: 48210# 20-40 sand in 406 bbls Lightning 17 frac fluid. Treated @ avg press of 1692 w avg rate of 24.8 BPM. ISIP 1918 psi. Calc flush: 4310 gal. Actual flush: 4246 gal.
01-18-11	4974-4980'	Frac C sands as follows: 8765# 20-40 sand in 56 bbls Lightning 17 frac fluid.
01-19-11		Convert to Injection well
01-31-11		Conversion MIT -- update thg detail

PERFORATION RECORD

06-07-07	5353-5359'	4 JSPF	24 holes
06-13-07	5264-5278'	4 JSPF	56 holes
06-13-07	4808-4817'	4 JSPF	36 holes
06-13-07	5464-5470'	4 JSPF	48 holes
01-18-11	4974-4980'	3 JSPF	18 holes



NEWFIELD

S Wells Draw Federal 7-9-9-16

1919' FNL & 2177' FEL

SW NE Section 9-T9S-R16E

Duchesne Co, Utah

API # 43-013-32917; Lease # UTU-65207